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Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: SHANE SMITH / DJ GOSS
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 044
Report Date: 07/19/2017
Spud Date: 03/23/2017
Release Date:
DOE: 38 DOL: 43 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 10	Manhours: 104.00

Current Activity: TIH TO KILL PLUG
24 Hr Summary: MIRU TEST WOR AND ALL SURFACE EQUIPMENT, TEST BOP'S, OPEN WELL, TIH
24 Hr Forecast: DRILL PLUGS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	16:00	10.00	P	WOR	73	WOOWO	WAIT ON WOR
16:00	17:00	1.00	P	WOR	16	NUND	SPOT BASE BEAM
17:00	18:00	1.00	P	WOR	16	NUND	MIRU WOR AND ALL SURFACE EQUIPMENT
18:00	23:30	5.50	P	WOR	16	NUND	NU BOP'S
23:30	00:45	1.25	P	WOR	16	NUND	TEST BOP'S, TEST GOOD
00:45	01:15	0.50	P	WOR	16	NUND	MU BHA, SEE ATTACHMENT
01:15	06:00	4.75	P	WOR	17	OPNW	TIH TO KILL PLUG

Daily Operations Comments:

NO ACCIDENTS OR INCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments