



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 045
Report Date: 07/18/2017
Spud Date: 03/23/2017
Release Date:
DOE: 37 DOL: 44 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 66 Manhours: 104.00

Current Activity: WO DRILL OUT
24 Hr Summary: RDMO FRAC AND ASSOCIATED VENDORS.
24 Hr Forecast: FINISH RDMO. MIRU DRILL OUT

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	POST	02	RDMO	RDMO FRAC AND ASSOCIATED VENDORS. CONTINUE TO CLEAN UP LOCATION. KEANE FINISH RIGGIN/BREAKING DOWN IRON AND PREP TO MOVE ALL IRON TO ODESSA TO RECERTIFY. KILTEX FINISH SUCCKING DOWN FRAC AND PUMP-DOWN TANKS.FINISH
08:00	09:00	1.00	P	POST	02	RDMO	SECURED AND MOVED LIVING QUARTERS TO THE NEW LOCATION
09:00	17:30	8.50	P	POST	02	RDMO	CONTINUE TO CLEAN UP LOCATION. KEANE FINISH RIGGIN/BREAKING DOWN IRON AND PREP TO MOVE ALL IRON TO ODESSA TO RECERTIFY. KILTEX FINISH SUCCKING DOWN FRAC AND PUMP-DOWN TANKS.FINISH
17:30	18:00	0.50	P	POST	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	05:30	11.50	P	POST	02	RDMO	CONTINUE TO CLEAN UP LOCATION. KEANE FINISH RIGGIN/BREAKING DOWN IRON AND PREP TO MOVE ALL IRON TO ODESSA TO RECERTIFY. KILTEX FINISH SUCCKING DOWN FRAC AND PUMP-DOWN TANKS.FINISH
05:30	06:00	0.50	P	POST	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments