



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Report Number: 045

Country: USA
State: TEXAS
Field: SALT DRAW

Report Date: 07/18/2017

Spud Date: 03/23/2017

Release Date:

DOE: 37

DOL: 44

AFE Days:

Last BOP T.:

CSG Test:

Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C

Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Data shared on this report is CONFIDENTIAL

Event: COMPLETION LAND	API #: 4210542358				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 7.17682 N	Rig Phone:				
Long: 101° 5' 44.07415 W	KB(ft): 2,638.01				
	POB: 66	Manhours: 104.00			

Current Activity: WO DRILL OUT
24 Hr Summary: RDMO FRAC AND ASSOCIATED VENDORS.
24 Hr Forecast: FINISH RDMO. MIRU DRILL OUT

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	POST	02	RDMO	RDMO FRAC AND ASSOCIATED VENDORS. CONTINUE TO CLEAN UP LOCATION. KEANE FINISH RIGGIN/BREAKING DOWN IRON AND PREP TO MOVE ALL IRON TO ODESSA TO RECERTIFY. KILTEX FINISH SUCKING DOWN FRAC AND PUMP-DOWN TANKS.FINISH
08:00	09:00	1.00	P	POST	02	RDMO	SECURED AND MOVED LIVING QUARTERS TO THE NEW LOCATION
09:00	17:30	8.50	P	POST	02	RDMO	CONTINUE TO CLEAN UP LOCATION. KEANE FINISH RIGGIN/BREAKING DOWN IRON AND PREP TO MOVE ALL IRON TO ODESSA TO RECERTIFY. KILTEX FINISH SUCKING DOWN FRAC AND PUMP-DOWN TANKS.FINISH
17:30	18:00	0.50	P	POST	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	05:30	11.50	P	POST	02	RDMO	CONTINUE TO CLEAN UP LOCATION. KEANE FINISH RIGGIN/BREAKING DOWN IRON AND PREP TO MOVE ALL IRON TO ODESSA TO RECERTIFY. KILTEX FINISH SUCKING DOWN FRAC AND PUMP-DOWN TANKS.FINISH
05:30	06:00	0.50	P	POST	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:		ID	OD	Top Set
14.000	67.00 / 67.00		Fluids Eng:	Qty	Description				
9.625	1,045.00 / 1,045.00		Pit Temp:	CONFIDENTIAL					
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments