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Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 043
Report Date: 07/16/2017
Spud Date: 03/23/2017
Release Date:
DOE: 35 DOL: 42 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 66 Manhours: 104.00

Current Activity: BEGIN RDMO
24 Hr Summary: SET KILL PLUG @ 6,195
24 Hr Forecast: CONT' RDMO OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	03:15	21.25	P	POST	73	WOOWO	WOOWO
03:15	05:15	2.00	P	POST	26	SETC	SICP: 1530 MU 4.37" BOSS HOG CBP / BAKER 20 SETTING TOOL / CCL. MU LUBRICATOR ONTO WH. TEST LUBRICATOR TO 250/8000 PSI. GOOD TEST. EQUALIZE TO WHP. RIH CORRELATING W/ MARKER JOINT @ 6,229'. SET PLUG @ 6,195'. POOH. PERFORM NEGATIVE TEST ON CBP. BLEED TO "0" PSI AND STATIC. MONITOR FOR 15 MINUTES W/ NO FLOW. SECURE WELL.
05:15	06:00	0.75	P	POST	73	WOOWO	WAIT ON OTHER WELL OPERATIONS

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments