



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C  
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 042  
Report Date: 07/15/2017  
Spud Date: 03/23/2017  
Release Date:  
DOE: 34 DOL: 41 AFE Days:  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event: COMPLETION LAND  
Safety Meeting Topic:  
Location: Lat: 31° 2' 7.17682 N  
Long: 101° 5' 44.07415 W

API #: 4210542358  
Rig:  
Rig Phone:  
KB(ft): 2,638.01  
POB: 66 Manhours: 104.00

Current Activity: WOOWO  
24 Hr Summary: FRAC STAGE:42  
24 Hr Forecast: CONTINUE FRAC OPERATIONS

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:22	2.37	P	STG42	73	WOOWO	WOOWO
08:22	10:19	1.95	P	STG42	35	STIM	FRAC STAGE # 42: SICP 1,749 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,740 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,600 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,009 PSI. FG 0.885 PSI/FT. ATR 88.8 BPM. ATP 5,555 PSI. MTR 90.4 BPM. MTP 6,813 PSI. LTR 8,229 BBLS. PUMPED 4,419 BBLS ( 54%) RECYCLED WTR. PUMPS: START 14, END 13, "0" STANDBY
10:19	18:00	7.68	P	POST	73	WOOWO	WOOWO. SAFETY MEETING WITH NIGHT TOWER.
18:00	06:00	12.00	P	POST	73	WOOWO	WOOWO. SAFETY MEETING WITH DAY TOWER

## Daily Operations Comments:

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			Flowback					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments