



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 040
Report Date: 07/13/2017
Spud Date: 03/23/2017
Release Date:
DOE: 32 DOL: 39 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 66 Manhours: 104.00

Current Activity:	WIRELINE STAGE 41
24 Hr Summary:	FRAC STAGE: 38,39 WL STAGE: 39, 40
24 Hr Forecast:	CON'T FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:39	0.65	P	STG38	35	STIM	FRAC STAGE # 38: SICP 1,888 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,460 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,600 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,948 PSI. FG 1.026 PSI/FT. ATR 87.9 BPM. ATP 5,127 PSI. MTR 92.9 BPM. MTP 7,113 PSI. LTR 8,366 BBLS. PUMPED 0 BBLS (0%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY
06:39	08:29	1.83	P	STG39	21	PERF	WL STAGE # 39. SICP 2,352 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 7,770'. PERF 7,586'-7,755'. OVERALL, 48 HOLES. PUMPED 65 BBLS FRESH WTR. POOH
08:29	16:16	7.78	P	STG39	73	WOOWO	WOOWO
16:16	18:31	2.25	P	STG39	35	STIM	FRAC STAGE # 39: SICP 1,943 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,660 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,880 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 2,914 PSI. FG 0.871 PSI/FT. ATR 87 BPM. ATP 4,976 PSI. MTR 91 BPM. MTP 5,947 PSI. LTR 9,096 BBLS. PUMPED 4,298 BBLS (47%) RECYCLED WTR. PUMPS: START 15, END 15, "0" STANDBY
18:31	20:05	1.57	P	STG40	21	PERF	WL STAGE # 40. SICP 2,250 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 7,570'. PERF 7,385'-7,554'. OVERALL, 48 HOLES. PUMPED 71 BBLS RECYCLED WTR. POOH
20:05	01:49	5.73	P	STG40	73	WOOWO	WAIT ON OTHER WELL OPERATIONS.
01:49	03:33	1.73	P	STG40	09	EQRP	GREASE ZIPPER MANIFOLD. CHANGE OUT FRAC PUMP.
03:33	05:30	1.95	P	STG40	35	STIM	FRAC STAGE # 40: SICP 1,867 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,440 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,700 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,029 PSI. FG 0.888 PSI/FT. ATR 87.10 BPM. ATP 4,838 PSI. MTR 91.5 BPM. MTP 5,724 PSI. LTR 7,951 BBLS. PUMPED 2,242 BBLS (28%) RECYCLED WTR. PUMPS: START 15, END 15, "0" STANDBY
05:30	06:00	0.50	P	STG41	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments