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Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 035
Report Date: 07/08/2017
Spud Date: 03/23/2017
Release Date:
DOE: 27 DOL: 34 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 66 Manhours: 104.00

Current Activity:	WAIT ON OTHER WELL OPERATIONS
24 Hr Summary:	FRAC STAGE: # 31 WL STAGE: # 32
24 Hr Forecast:	CON'T FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	20:00	14.00	P	STG31	73	WOOWO	WOOWO. SAFETY MEETING WITH NIGHT TOWER.
20:00	22:00	2.00	P	STG31	35	STIM	FRAC STAGE #31: SICP 1,582 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,400 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,680 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,660 PSI. FG 0.983 PSI/FT. ATR 86.20 BPM. ATP 5,375 PSI. MTR 91 BPM. MTP 7,278 PSI. LTR 8,607 BBLS. PUMPED "0" BBLS (0%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY 0.
22:00	22:15	0.25	P	STG32	24	PULD	MU LUBRICATOR CFP AND GUNS. PT TO 8000 PSI, BLEED BACK TO 2500 PSI, OPEN MASTER VALVE
22:15	23:45	1.50	P	STG32	21	PERF	WL STAGE # 32. SICP 2,353 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 9,177'. PERF 8,993'-9,162'. OVERALL, 48 HOLES. PUMPED 157 BBLS FRESH WTR.
23:45	06:00	6.25	P	STG32	73	WOOWO	WAIT ON OTHER WELL OPERATIONS. HSM W/ DAY CREWS

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments