



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C  
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 033  
Report Date: 07/06/2017  
Spud Date: 03/23/2017  
Release Date:  
DOE: 25 DOL: 32 AFE Days:  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event:	COMPLETION LAND	API #:	4210542358				
Safety Meeting Topic:		Rig:					
		Rig Phone:					
Location: Lat:	31° 2' 7.17682 N	KB(ft):	2,638.01				
Long:	101° 5' 44.07415 W	POB: 66	Manhours: 104.00				

Current Activity:	WAIT ON OTHER WELL OPERATIONS
24 Hr Summary:	FRAC STAGE: 28, 29 WL STAGE: 29, 30
24 Hr Forecast:	CON'T FRAC OPERATIONS

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:06	1.10	P	STG28	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
07:06	09:01	1.92	P	STG28	35	STIM	FRAC STAGE #28: SICP 1,757 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 300,000 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,000 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,174 PSI. FG 0.910 PSI/FT. ATR 89.7 BPM. ATP 6,193 PSI. MTR 90.6 BPM. MTP 7,156 PSI. LTR 7,984 BBLS. PUMPED 3,648 BBLS ( 46%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY 0.
09:01	10:43	1.70	P	STG29	21	PERF	WL STAGE # 29. SICP 2,313 PSI. RIH W/ HES OBSIDIAN CFP + 8 - '1 X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 9,782'. PERF 9,596'-9,765'. OVERALL, 48 HOLES. PUMPED 162 BBLS RECYCLED WTR.
10:43	19:58	9.25	P	STG29	73	WOOWO	WAIT ON OTHER WELL OPERATIONS. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
19:58	22:18	2.33	P	STG29	35	STIM	FRAC STAGE #29: SICP 1,769 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 300,000 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,000 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,523 PSI. FG 0.962 PSI/FT. ATR 88 BPM. ATP 5,254 PSI. MTR 91.16 BPM. MTP 7,227 PSI. LTR 8,553 BBLS. PUMPED 4,417 BBLS ( 52%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY 0.
22:18	22:35	0.28	P	STG30	24	PULD	MU LUBRICATOR CFP AND GUNS. PT TO 8000 PSI, BLEED BACK TO 2500 PSI, OPEN MASTER VALVE
22:35	00:15	1.67	P	STG30	21	PERF	WL STAGE # 30. SICP 2,300 PSI. RIH W/ HES OBSIDIAN CFP + 8 - '1 X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 9,581'. PERF 9,395'-9,564'. OVERALL, 48 HOLES. PUMPED 173 BBLS RECYCLED WTR.
00:15	06:00	5.75	P	STG30	73	WOOWO	WAIT ON OTHER WELL OPERATIONS. HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL

## Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			<b>FLOWBACK</b>					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments