



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: J. CATHEY / JW KRAMER / R. ONTIVEROS / T. C
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 032
Report Date: 07/05/2017
Spud Date: 03/23/2017
Release Date:
DOE: 24 DOL: 31 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 66 Manhours: 104.00

Current Activity:	WAIT ON OTHER WELL OPERATIONS
24 Hr Summary:	FRAC OPERATIONS 27 WL 27-28
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:15	1.25	P	STG27	21	PERF	WL STAGE # 27. SICP 2,488 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 10,181'. PERF 9,998'-10,167'. OVERALL, 48 HOLES. PUMPED 203 BBLS RECYCLED WTR.
07:15	14:30	7.25	P	STG27	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
14:30	16:42	2.20	P	STG27	35	STIM	FRAC STAGE #27: SICP 1,774 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 300,000 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,000 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,132 PSI. FG 0.903 PSI/FT. ATR 90.3 BPM. ATP 6,048 PSI. MTR 91.8 BPM. MTP 6,864 PSI. LTR 8,290 BBLS. PUMPED 3,744 BBLS (45%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY 0.
16:42	18:45	2.05	P	STG28	21	PERF	WL STAGE # 28. SICP 2,503 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 9,983'. PERF 9,797'-9,966'. OVERALL, 48 HOLES. PUMPED 173 BBLS RECYCLED WTR.
18:45	05:30	10.75	P	STG28	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
05:30	06:00	0.50	P	STG28	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments