



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: G. ALLGOOD / D. NICHOLAS / M. ALLISON / W.
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 030
Report Date: 07/03/2017
Spud Date: 03/23/2017
Release Date:
DOE: 22 DOL: 29 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 66 Manhours: 104.00

Current Activity:	RIH TO PERFORATE STG 25 AT REPORT TIME.
24 Hr Summary:	FRAC STAGES: 22, 23, 24 WIRELINE STAGES: 23, 24
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	STG22	73	WOOWO	WAITING ON OTHER WELL OPERATIONS.
07:00	09:02	2.03	P	STG22	35	STIM	FRAC STAGE #22: SICP 1,798 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 300000 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,00 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,193 PSI. FG 0.913 PSI/FT. ATR 89.7 BPM. ATP 6,044 PSI. MTR 90.8 BPM. MTP 7,191 PSI. LTR 8,089 BBLS. PUMPED 4,330 BBLS (52%) RECYCLED WTR. PUMPS: START 16, END 16, STANDBY 0.
09:02	11:00	1.97	P	STG23	21	PERF	WL STAGE # 23. SICP 2,200 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 10,985'. PERF 10,970'-10,802'. OVERALL, 48 HOLES. PUMPED 228 BBLS RECYCLED WTR. POOH
11:00	12:00	1.00	P	STG23	73	WOOWO	WAITING ON OTHER WELL OPERATIONS.
12:00	12:30	0.50	P	WHDTRE	09	EQRP	SCHEDULED MAINTENANCE - GREASE ZIPPER MANIFOLD.
12:30	17:30	5.00	P	STG23	73	WOOWO	WAITING ON OTHER WELL OPERATIONS.
17:30	18:00	0.50	P	STG23	28	SFTYMTG	SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	18:21	0.35	N	STG23	18	OTHR	SWAP OUT ISO TANK
18:21	20:25	2.07	P	STG23	35	STIM	FRAC STAGE #23: SICP 1,701 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 300000 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,000 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,465 PSI. FG 0.953 PSI/FT. ATR 89.1 BPM. ATP 6,726 PSI. MTR 91.5 BPM. MTP 6,726 PSI. LTR 8,117 BBLS. PUMPED 4,903 BBLS (62%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY 0.
20:25	20:37	0.20	P	STG24	18	OTHR	P/U GUNS, PRESSURE TEST, EQUALIZE, OPEN MASTER VALVE
20:37	22:56	2.32	P	STG24	21	PERF	WL STAGE # 24. SICP 2,350 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 10,784'. PERF 10,601-10,770'. OVERALL, 48 HOLES. PUMPED 211 BBLS RECYCLED WTR.
22:56	03:26	4.50	P	STG24	73	WOOWO	WAITING ON OTHER WELL OPERATIONS.
03:26	05:26	2.00	P	STG24	35	STIM	FRAC STAGE #24: SICP 2,217PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,220 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,720 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,261 PSI. FG 0.923 PSI/FT. ATR 89.3 BPM. ATP 6,279 PSI. MTR 91.8 BPM. MTP 7,034 PSI. LTR 8,179 BBLS. PUMPED 5,059 BBLS (64%) RECYCLED WTR. PUMPS: START 16, END 16, STANDBY 0.
05:26	05:30	0.07	P	STG25	21	PERF	P/U GUNS, PR3SSURE TEST, EQUALIZE, RIH AT REPORT TIME
05:30	06:00	0.50	P	STG25	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments