



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: G. ALLGOOD / D. NICHOLAS / M. ALLISON / W.
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 026
Report Date: 06/29/2017
Spud Date: 03/23/2017
Release Date:
DOE: 18 DOL: 25 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	WOOWO
24 Hr Summary:	FRAC STAGE: 15, 16 WIRELINE STAGE: 16, 17
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:11	0.18	N	STG15	09	EQRP	FINISH INSTALLING ACID TRANSFER PUMP. EQUALIZE AND OPEN WELL.
06:11	08:25	2.23	P	STG15	35	STIM	FRAC STAGE #15: SICP 1,705 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,480 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,200 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,113 PSI. FG 0.930 PSI/FT. ATR 89.80 BPM. ATP 6,489 PSI. MTR 91.1 BPM. MTP 7,116 PSI. LTR 8,542 BBLS. PUMPED 3,502 BBLS (30%) RECYCLED WTR. PUMPS: START 17, END 15, STANDBY 0.
08:25	10:20	1.92	P	STG16	21	PERF	WL STAGE # 16. SICP 2,500 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 12,392'. PERF 12,377-12,209'. OVERALL, 48 HOLES. PUMPED 290 BBLS RECYCLED WTR. POOH
10:20	17:20	7.00	P	STG16	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
17:20	17:57	0.62	N	STG16	09	EQRP	REPAIR AUGER ON BLENDER.
17:57	19:44	1.78	N	STG16	35	STIM	FRAC STAGE #16: SICP 1,783 PSI. PUMP 30 BBLS 15% HCL ACID; FLUSH ACID
19:44	20:08	0.40	N	STG16	35	STIM	BLENDER #591 HAS SCREW #1 & 2 THAT ARE BENT. SWAP TO BLENDER #190
20:08	21:48	1.67	P	STG16	35	STIM	FRAC STAGE #16: FRW PAD; 300,780 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,260 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,277 PSI. FG 0.925 PSI/FT. ATR 83.8 BPM. ATP 6,272 PSI. MTR 92.1 BPM. MTP 8,051 PSI. LTR 9,809 BBLS. PUMPED 6,018 BBLS (63%) RECYCLED WTR. PUMPS: START 15, END 15, STANDBY 1.
21:48	22:08	0.33	P	STG17	36	SFEQ	PICK UP GUNS, PRESSURE TEST, EQUALIZE, OPEN MASTER VALVE
22:08	23:41	1.55	P	STG17	21	PERF	WL STAGE # 17. SICP 2,300 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 12,191'. PERF 12,008-12,177'. OVERALL, 48 HOLES. PUMPED 298 BBLS RECYCLED WTR. POOH
23:41	05:30	5.82	P	STG17	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
05:30	06:00	0.50	P	STG17	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments