



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: G. ALLGOOD / D. NICHOLAS / M. ALLISON / W.
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 025
Report Date: 06/28/2017
Spud Date: 03/23/2017
Release Date:
DOE: 17 DOL: 24 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity: SWAP OUT ACID TRANSFER PUMP AT REPORT TIME
24 Hr Summary: FRAC STAGE: 14
WIRELINE STAGE: 15
24 Hr Forecast: CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	14:07	8.12	P	STG14	73	WOOWO	WAIT ON OTHER OPERATIONS.
14:07	16:32	2.42	P	STG14	35	STIM	FRAC STAGE #14: SICP 1640 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,460 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 190 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,580 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,307 PSI. FG 0.930 PSI/FT. ATR 86 BPM. ATP 5,749 PSI. MTR 92.7 BPM. MTP 7,534 PSI. LTR 8,566 BBLS. PUMPED 2545 BBLS (30%) RECYCLED WTR. PUMPS: START 17, END 17, STANDBY 1.
16:32	18:50	2.30	P	STG15	21	PERF	WL STAGE # 15. SICP 2,450 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,030'. PUMP DOWN AND SET CFP W/ BALL AT 12,593". PERF 12,578-12,410'. OVERALL, 48 HOLES. PUMPED 296 BBLS RECYCLED WTR. POOH
18:50	04:50	10.00	P	STG15	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
04:50	05:30	0.67	N	STG15	59	EQFAIL	CHANGE OUT ACID TRANSFER PUMP
05:30	06:00	0.50	P	STG15	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments