



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: G. ALLGOOD / D. NICHOLAS / M. ALLISON / T. C  
Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN

Report Number: 022  
Report Date: 06/25/2017  
Spud Date: 03/23/2017  
Release Date:  
DOE: 14 DOL: 21 AFE Days:  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event: COMPLETION LAND  
Safety Meeting Topic:  
Location: Lat: 31° 2' 7.17682 N  
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	R/U FRAC STACK , FRAC ZIPPER, FB IRON, PD LINES, INSTALL RESTRAINTS.
24 Hr Summary:	COMPLETE RIG UP FRAC STACK, ZIPPER MANIFOLD AND FLOWBACK IRON, INSTALL RESTRAINTS.
24 Hr Forecast:	COMPLETE RIG UP, PRESSURE TEST, AND CONTINUE FRAC OPERATIONS

## OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	17:30	11.50	P	STG11	30	SEQP	R/U RISERS FROM ZIPPER MANIFOLD TO GOAT HEADS. R/U FRAC IRON TO ZIPPER MANIFOLD. RESTRAIN LINES.
17:30	18:00	0.50	P	STG11	28	SFTYMTG	HSM WITH NIGHT CREW.
18:00	02:30	8.50	P	STG11	30	SEQP	R/U RISERS FROM ZIPPER MANIFOLD TO GOAT HEADS. R/U FRAC IRON TO ZIPPER MANIFOLD.
02:30	05:30	3.00	P	STG11	30	SEQP	INSTALL RESTRAINTS. PERFORM CRANE SWING TEST.
05:30	06:00	0.50	P	STG11	28	SFTYMTG	HSM WITH DAY CREW.

Daily Operations Comments:

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			Flowback					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

## PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments