

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00			Report Number: 021 Report Date: 06/24/2017 Spud Date: 03/23/2017 Release Date: DOE: 13 DOL: 20 AFE Days: Last BOP T.: CSG Test:						
Country: USA State: TEXAS Field: SALT DRAW Supervisors: G. ALLGOOD / D. NICHOLAS / M. ALLISON / T. C Engineer/Manager: DESHAZO, WILL / GRUBB, ALLEN												
Event: COMPLETION LAND Safety Meeting Topic:			API #: 4210542358 Rig: Rig Phone: KB(ft): 2,638.01 POB: 7 Manhours: 24.00									
Location: Lat: 31° 2' 7.17682 N Long: 101° 5' 44.07415 W												
Current Activity: R/U FRAC STACK , FRAC ZIPPER, FB IRON, PD LINES 24 Hr Summary: COMPLETE RIG DOWN AND RIG UP FRAC STACK, ZIPPER MANIFOLD AND FLOWBACK IRON 24 Hr Forecast: COMPLETE RIG UP AND CONTINUE FRAC OPERATIONS												
OPERATION DETAILS												
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION					
06:00	17:30	11.50	P	STG12	09	EQRP	RIG DOWN FRAC STACK, ZIPPER MANIFOLD AND FLOWBACK IRON					
17:30	18:00	0.50	P	STG12	28	SFTYMTG	SAFETY MEETING W/ NIGHT CREW					
18:00	05:30	11.50	P	STG12	09	EQRP	CONTINUE TO RIG UP ENCORE ZIPPER, FRAC STACK, AND FLOWBACK IRON					
05:30	06:00	0.50	P	STG12	28	SFTYMTG	SAFETY MEETING WITH DAY CREW					
Daily Operations Comments:												
CASING			FLUIDS			COMPLETION STRING DETAILS						
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:			Down Hole Tool Co:		Tool Sup:		
	/				Fluids Eng:			Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00				Pit Temp:							
9.625	1,045.00 / 1,045.00				Density:							
					Brine Type:							
					Gel Type:							
					Viscosity:							
					Nitrogen:							
					NTU:							
					FLOWBACK							
					Gas Rate:							
					Choke Size:							
					Avg. Tbg. Press:							
					Avg. Csg. Press:							
					Fluid Rate (Water):							
					Fluid Rate (Oil):							
					Tot. Load Recovered:							
PERFORATIONS												
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments					