



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: G. ALLGOOD / D. NICHOLAS / M. ALLISON / T. C
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 018
Report Date: 06/21/2017
Spud Date: 03/23/2017
Release Date:
DOE: 10 DOL: 17 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	WOOWO
24 Hr Summary:	FRAC STAGE: 7,8 WIRELINE STAGE: 7,8,9
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:13	1.22	P	STG07	21	PERF	WL STAGE #7. SICP 2100 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 14,402'. PERF 14018' - 14,186' OVERALL, 48 HOLES. PUMPED 376 BBLS RECYCLED WTR. POOH HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL.
07:13	08:15	1.03	P	STG07	18	OTHR	GREASED STACK AND ZIPPER.
08:15	11:05	2.83	P	STG07	73	WOOWO	WAIT ON OTHER OPERATIONS.
11:05	13:15	2.17	P	STG07	35	STIM	FRAC STAGE #7: SICP 1,748 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 299,260 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 220 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,960 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,414 PSI. FG 0.946 PSI/FT. ATR 88 BPM. ATP 6,250 PSI. MTR 91 BPM. MTP 7,603 PSI. LTR 8,664 BBLS. PUMPED 2,524 BBLS (30%) RECYCLED WTR. PUMPS: START 16, END 16, STANDBY 1.
13:15	15:20	2.08	P	STG08	73	WOOWO	WAIT ON OTHER OPERATIONS
15:20	18:00	2.67	P	STG08	21	PERF	WL STAGE #8. SICP 2100 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 14,001'. PERF 13,817' - 13,985' OVERALL, 48 HOLES. PUMPED 362 BBLS RECYCLED WTR.
18:00	21:15	3.25	P	STG08	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
21:15	00:42	3.45	P	STG08	35	STIM	FRAC STAGE #8: SICP 2,952 PSI. PUMP 30 BBLS 15% HCL ACID; FRW PAD; 300,920 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 210 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,000 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,396 PSI. FG 0.943 PSI/FT. ATR 89.1 BPM. ATP 6,405 PSI. MTR 91.1 BPM. MTP 7,041 PSI. LTR 8,953 BBLS. PUMPED 2,006 BBLS (23%) RECYCLED WTR. PUMPS: START 17, END 16, STANDBY 1.
00:42	00:55	0.22	P	STG09	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
00:55	02:00	1.08	P	STG09	18	OTHR	REHEAD WIRELINE, INSPECT TOOL TRAP. INSPECT QUICK RELEASE HEAD, AND CLEAN SAME.
02:00	03:51	1.85	P	STG09	21	PERF	WL STAGE #9. SICP 2,215 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 13,799'. PERF 13,616' - 13,784' OVERALL, 48 HOLES. PUMPED 369 BBLS RECYCLED WTR.
03:51	05:30	1.65	P	STG09	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
05:30	06:00	0.50	P	STG09	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments