



Country: USA  
State: TEXAS  
Field: SALT DRAW  
Supervisors: R. ONTIVEROS / T. ONEAL / D. NICHOLAS / J. C.  
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 017  
Report Date: 06/20/2017  
Spud Date: 03/23/2017  
Release Date:  
DOE: 9 DOL: 16 AFE Days:  
Last BOP T.: CSG Test:

**\*\*Data shared on this report is CONFIDENTIAL\*\***

Event: COMPLETION LAND  
Safety Meeting Topic:  
Location: Lat: 31° 2' 7.17682 N  
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	RIH WL STG 7 AT TIME OF REPORT
24 Hr Summary:	FRAC STAGE: 5-6 WIRELINE STAGE: 5-6
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:01	0.02	P	STG05	21	PERF	WL STAGE #5. SICP 1,999 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 14,603'. PERF 14420' - 14,588' OVERALL, 48 HOLES. PUMPED 386 BBLS RECYCLED WTR. POOH
06:01	07:00	0.98	P	STG05	24	PULD	LD CFP AND GUNS. ALL SHOTS FIRED
07:00	07:43	0.72	P	STG05	09	EQRP	CUT OFF 220' OF WIRE'. REHEAD WIRE LINE.
07:43	08:13	0.50	P	STG05	73	WOOWO	WOOWO
08:13	10:35	2.37	P	STG05	35	STIM	FRAC STAGE #5: SICP 2,987 PSI. PUMP FRW PAD; 299,740 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 220 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,420 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,016 PSI. FG 0.886 PSI/FT. ATR 86.2 BPM. ATP 6,070 PSI. MTR 91 BPM. MTP 7,498 PSI. LTR 10,316 BBLS. PUMPED 2,930 BBLS ( 28%) RECYCLED WTR. PUMPS: START 17, END 17, STANDBY 0
10:35	15:45	5.17	P	STG06	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
15:45	18:00	2.25	P	STG06	21	PERF	WL STAGE #6. SICP 2100 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 14,402'. PERF 14219' - 14,387' OVERALL, 48 HOLES. PUMPED 408 BBLS RECYCLED WTR. POOH
18:00	22:43	4.72	P	STG06	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
22:43	00:55	2.20	P	STG06	35	STIM	FRAC STAGE #6: SICP 2,925 PSI. PUMP FRW PAD; 300,000 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 220 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100580 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,340 PSI. FG 0.935 PSI/FT. ATR 89.1 BPM. ATP 6,287 PSI. MTR 91 BPM. MTP 6,765 PSI. LTR 8,578 BBLS. PUMPED 2,443 BBLS ( 28%) RECYCLED WTR. PUMPS: START 17, END 17, STANDBY 1
00:55	03:05	2.17	P	STG07	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
03:05	03:45	0.67	P	STG07	09	EQRP	W/L TO REHEAD
03:45	05:19	1.57	P	STG07	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
05:19	06:00	0.68	P	STG07	21	PERF	RIH WL STAGE #7. SICP 2,127 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments