



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 016
Report Date: 06/19/2017
Spud Date: 03/23/2017
Release Date:
DOE: 8 DOL: 15 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event:	COMPLETION LAND	API #:	4210542358				
Safety Meeting Topic:		Rig:					
		Rig Phone:					
Location: Lat:	31° 2' 7.17682 N	KB(ft):	2,638.01				
Long:	101° 5' 44.07415 W	POB: 7	Manhours: 24.00				

Current Activity:	WL STAGE 5 IN PROGRESS
24 Hr Summary:	FRAC STAGE: 4 WIRELINE STAGE: 4
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	12:00	6.00	P	STG04	09	EQRP	WEIR ZIPPER HYDRAULIC VALVE FAILED, NOT HOLDING. PRESSURE TESTED VALVE. PRESSURE TESTED ALL ZIPPER VALVES, WELL HEAD MASTER VALVES AND VALVES THE CROSS-OVER. TEST TO 8,000 PSI. TEST GOOD.
12:00	15:00	3.00	P	STG04	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
15:00	15:15	0.25	P	STG04	24	PULD	MU LUBRICATOR CFP AND GUNS. PT TO 8000 PSI, BLEED BACK TO 2500 PSI, OPEN MASTER VALVE
15:15	17:30	2.25	P	STG04	21	PERF	WL STAGE #4. SICP 1,799 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 14,804'. PERF 14,621' - 14,789' OVERALL, 48 HOLES. PUMPED 408 BBLs RECYCLED WTR. POOH
17:30	18:00	0.50	P	STG04	18	OTHR	SWAPPING WELLS. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	20:32	2.53	P	STG04	73	WOOWO	WOOWO
20:32	22:51	2.32	P	STG04	35	STIM	FRAC STAGE #4: SICP 2,746 PSI. PUMP FRW PAD; 299,680 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 220 BBLs VISCOSIFIED 15% HCL ACID; FRW SWEEP; 100,820 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 3,241 PSI. FG 0.920 PSI/FT. ATR 88.4 BPM. ATP 6,334 PSI. MTR 89.2 BPM. MTP 6,992 PSI. LTR 8,683 BBLs. PUMPED 4,350 BBLs (50%) RECYCLED WTR. PUMPS: START 16, END 16, STANDBY 1
22:51	05:30	6.65	P	STG05	73	WOOWO	WOOWO
05:30	06:00	0.50	P	STG05	21	PERF	RIH WL STAGE 5 IN PROGRESS AT REPORT TIME.

Daily Operations Comments:

NO INCIDENTS/ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments