



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 014
Report Date: 06/17/2017
Spud Date: 03/23/2017
Release Date:
DOE: 6 DOL: 13 AFE Days:
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	WAIT ON OTHER WELL OPERATIONS.
24 Hr Summary:	FRAC STAGE 2 WIRELINE STAGE 2
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:15	2.25	N	STG01	18	OTHR	WELL SECURE, AWAITING A DECISION FROM ENGINEER AS TO HOW WE WILL PROCEED.
08:15	12:38	4.38	P	STG01	18	OTHR	2ND ATTEMPT: FLOW CLEAN UP WELL, RECOVERED 750 BBLS.
12:38	16:38	4.00	P	STG01	18	OTHR	3RD ATTEMPT: OPEN THE WELL WITH 1824 PSI ON THE WELL. PUMPED 60 BBLS OF FLUID AT 2 BPM SWAPPED TO ACID, PUMPED 60 BBLS AND SWAPPED BACK TO WATER WITH FR AT A .80 SETTING AT 2,400 PSI.. DISPLACED ACID AT 2 BPM WITH NO BREAK IN PRESSURE. INCREASED RATE TO 3 BPM WITH 4,100 PSI TO 25 BPM WITH 4,500 PSI IN ONE BPM INCREMENTS. TOTAL BBLS PUMPED: 1,600. AVG PRESSURE: 3,429 PSI. AVG RATE: 5BPM. MAX RATE: 25 BPM. FINAL ISIP: 2634.
16:38	17:30	0.87	P	STG02	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
17:30	18:00	0.50	P	STG02	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
18:00	19:00	1.00	P	STG02	18	OTHR	REHEAD, PU DUMMY GUNS AND PLUG TO RIH
19:00	19:45	0.75	N	STG02	18	OTHR	PUMPDOWN GROUND VALVE CLOSED, WAIT FOR FRAC TO COMPLETE BEFORE OPENING VALVE TO RIH WITH DUMMY PLUG.
19:45	21:57	2.20	P	STG02	18	OTHR	RIH WITH WEIGHT BAR AND DUMMY PLUG TO 15,207'. MAX RATE 15 MAX PSI 4651. NO ISSUES RIH OR POOH
21:57	00:51	2.90	P	STG02	21	PERF	WL STAGE #2. SICP 2,076 PSI. RIH W/ HES OBSIDIAN CFP + 8 - 1' X 3.125" ADDRESSABLE SWITCH RF SAFE PERF GUNS, LOADED 6 SPF, 60 DEG PHASING, RDX CHARGES, .52" EHD. CORRELATE W/ MARKER JOINT AT 6,229'. PUMP DOWN AND SET CFP W/ BALL AT 15,207'. PERF 15,023' - 15,192' OVERALL, 48 HOLES. PUMPED 492 BBLS RECYCLED WTR. POOH
00:51	01:59	1.13	P	STG02	73	WOOWO	WAIT ON OTHER WELL OPERATIONS
01:59	04:14	2.25	P	STG02	35	STIM	FRAC STAGE # 2: SICP 2,538 PSI. PUMP FRW PAD; 300,300 LBS 100 MESH STEPPED .5 - 2.0 PPA; FRW FLUSH; 220 BBLS VISCOSIFIED 15% HCL ACID; FRW SWEEP; 103,180 LBS 40/70 SAND STEPPED 1.0 - 2.0 PPA; FLUSH W/ FRW. ISIP 2,964 PSI. FG 0.878 PSI/FT. ATR 87.5 BPM. ATP 6,272 PSI. MTR 87.5 BPM. MTP 7,261 PSI. LTR 8,907BBLS. PUMPED 4,105 BBLS (.46%) RECYCLED WTR. PUMPS: START 16, END 16, STANDBY 1
04:14	06:00	1.77	P	STG03	73	WOOWO	WAIT ON OTHER WELL OPERATIONS

Daily Operations Comments:

NO INCIDENTS/ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments