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Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 012
Report Date: 06/15/2017
Spud Date: 03/23/2017
Release Date:
DOE: 4 DOL: 11 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	FLOWING BACK WELL.
24 Hr Summary:	FRAC STAGE 1
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	14:00	8.00	P	MIRU	01	MIRU	FINISH RU RISERS AND DOWN JOINTS FROM ZIPPER MANIFOLD TO FRAC STACK. PUT AND TIE IN RESTRAINTS ONTO ALL HIGH PRESSURE LINES. RU WIRELINE SHIVE TO THE MH WELL. INSTALLED ALL KEANE TRANSDUCERS AND CABLES.
14:00	16:00	2.00	P	STG01	18	OTHR	PRIME AND PRESSURE TEST LINES. FOUND 3 LEAKS. 2 HAD BAD O-RING SEALS THE OTHER CONNECTION WAS LOOSE.
16:00	23:43	7.72	P	STG01	73	WOOWO	WAIT ON OTHER WELL OPERATIONS. HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL
23:43	03:15	3.53	P	STG01	35	STIM	DURING FLUSH OF STAGE 1 FRAC PUMPS TRIP OUT DUE TO PRESSURE.
03:15	05:30	2.25	N	STG01	56	SAND	DURING FLUSH PUMPS TRIPPED OUT DUE TO PRESSURE. BROUGHT PUMPS BACK ON AT 2 - 4 BPM FOR APPROXIMATELY 150 BBLs. PRESSURE STARTED CLIMBING AND DECISION WAS MADE TO FLOW THE WELL BACK. OPEN MANIFOLD AT 2 BPM @ 1,400 PSI AND INCREASED RATE AS THE WELLBORE ALLOWED. AT REPORT TIME THE RATE IS AT 4 - 5 BPM AND MAKING HEAVY SAND.
05:30	06:00	0.50	P	STG01	28	SFTYMTG	SAFETY MEETING WITH DAY TOWER.

Daily Operations Comments:

NO INCIDENTS/ACCIDENTS TO REPORT

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments