



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Report Number: 011
 Report Date: 06/14/2017
 Spud Date: 03/23/2017
 Release Date:
 DOE: 3 DOL: 10 AFE Days:
 Last BOP T.: CSG Test:

Data shared on this report is CONFIDENTIAL

Country: USA
 State: TEXAS
 Field: SALT DRAW
 Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR
 Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Event: COMPLETION LAND	API #: 4210542358				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 7.17682 N	Rig Phone:				
Long: 101° 5' 44.07415 W	KB(ft): 2,638.01				
	POB: 7 Manhours: 24.00				

Current Activity: RIG UP RISERS TO THE ZIPPER MANIFOLD AND WELL HEAD.
 24 Hr Summary: TEST FRAC STACK 250 PSI LOW AND 9500 PSI HIGH, GOOD TEST. ROD TEST W/L BOP'S TO 250 PSI LOW AND 8000 PSI HIGH, GOOD TEST. RIG UP ZIPPER AND RISERS IRON
 24 Hr Forecast: PERF AND FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	17:30	11.50	P	MIRU	01	MIRU	CONTINUE MIRU KEANE FRAC, WIRELINE AND ALL RELATED EQUIPMENT. TEST FRAC STACK 250 PSI LOW AND 9500 PSI HIGH, GOOD TEST. ROD TEST W/L BOP'S TO 250 PSI LOW AND 8000 PSI HIGH, GOOD TEST. RIG UP ZIPPER AND RISERS IRON
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL.
18:00	05:30	11.50	P	MIRU	01	MIRU	CONTINUE TO RIG UP RISERS TO THE ZIPPER MANIFOLD AND WELL HEAD.
05:30	06:00	0.50	P	MIRU	01	MIRU	SAFETY MEETING WITH DAY TOWER.

Daily Operations Comments:
 NO INCIDENTS/ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID	OD	Top Set	
14.000	67.00 / 67.00		Pit Temp:						
9.625	1,045.00 / 1,045.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments