Daily Operations Report Onshore

EP ENERGY

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 010
Report Date: 06/13/2017
Spud Date: 03/23/2017
Release Date:
DOE: 2 DOL: 9 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 7 Manhours: 24.00

Current Activity: X
24 Hr Summary: CONTINUE MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT.
24 Hr Forecast: START FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	17:30	11.50	P	MIRU	01	MIRU	MOVE IN RIG UP FRAC AND WL EQUIPMENT, PRESSURE TEST FRAC STACK, ZIPPER MANIFOLD, AND FRAC LINES.
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONNEL. HELD FRAC PRE-PAD MEETING WITH FRAC, WIRELINE AND ALL 3RD PARTY SUPERVISORS ON LOCATION.
18:00	05:30	11.50	P	MIRU	01	MIRU	MAKE UP DOWN JOINTS FROM RISER TO ZIPPER MANIFOLD
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:
NO INCIDENTS/ACCIDENTS TO REPORT

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	67.00 / 67.00	
9.625	1,045.00 / 1,045.00	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments