

<div>EP ENERGY</div> <div>Daily Operations Report Onshore</div>			Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00				Report Number: 009 Report Date: 06/12/2017 Spud Date: 03/23/2017 Release Date: DOE: 1 Last BOP T.: DOL: 8 AFE Days: CSG Test:							
			Country: USA State: TEXAS Field: SALT DRAW Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI											
Event: COMPLETION LAND			API #: 4210542358											
Safety Meeting Topic:			Rig:											
Location: Lat: 31° 2' 7.17682 N			Rig Phone:											
Long: 101° 5' 44.07415 W			KB(ft): 2,638.01											
			POB: 7 Manhours: 24.00											
Current Activity: X														
24 Hr Summary: CONTINUE MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT. PREFILLED SAND SILOS. MIRU ZIPPER MANIFOLD AND FRAC STACK.														
24 Hr Forecast: PREPAD MEETING, COMPLETE RIG UP														
OPERATION DETAILS														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION							
06:00	17:30	11.50	P	MIRU	01	MIRU	CONTINUE TO MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT. RU FRAC STACK AND ZIPPER MANIFOLD. PRE-FILL SAND SILOS. PREP WATER TRANSFER LINES TO FRAC/PUMP DOWN TANKS.							
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW							
18:00	06:00	12.00	P	MIRU	01	MIRU	CONTINUE TO MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT. TEST FRAC STACK 250 PSI LOW AND 9500 PSI HIGH, GOOD TEST. ROD TEST W/L BOP'S TO 250 PSI LOW AND 8000 PSI HIGH, GOOD TEST. RIG UP ZIPPER AND RISER IRON. HELD SAFETY MEETING WITH DAY SHIFT PERSONNEL.							
Daily Operations Comments:														
NO INCIDENTS/ACCIDENTS TO REPORT														
CASING			FLUIDS				COMPLETION STRING DETAILS							
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:				Down Hole Tool Co:		Tool Sup:			
	/								Qty	Description		ID	OD	Top Set
14.000	67.00 / 67.00													
9.625	1,045.00 / 1,045.00													
FLOWBACK														
Gas Rate:														
Choke Size:														
Avg. Tbg. Press:														
Avg. Csg. Press:														
Fluid Rate (Water):														
Fluid Rate (Oil):														
Tot. Load Recovered:														
PERFORATIONS														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments							