



Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R. ONTIVEROS / T. ONEAL / J. CATHEY / JW KR
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 008
Report Date: 06/11/2017
Spud Date: 03/23/2017
Release Date:
DOE: 0 DOL: 7 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #:	4210542358
Rig:	
Rig Phone:	
KB(ft):	2,638.01
POB: 7	Manhours: 24.00

Current Activity:	CONTINUE TO MIRU KEANE FRAC AND ALL RELATED EQUIPMENT
24 Hr Summary:	CONTINUE MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT. PREFILLED SAND SILOS. MIRU ZIPPER MANIFOLD AND FRAC STACK.
24 Hr Forecast:	PREPAD MEETING, COMPLETE RIG UP

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	17:30	11.50	P	MIRU	01	MIRU	CONTINUE TO MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT. RU FRAC STACK AND ZIPPER MANIFOLD. PRE-FILL SAND SILOS. PREP WATER TRANSFER LINES TO FRAC/PUMP DOWN TANKS.
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW
18:00	06:00	12.00	P	MIRU	01	MIRU	CONTINUE TO MIRU KEANE FRAC, WIRELINE EQUIPMENT AND ALL RELATED EQUIPMENT. TEST FRAC STACK 250 PSI LOW AND 9500 PSI HIGH, GOOD TEST. ROD TEST W/L BOP'S TO 250 PSI LOW AND 8000 PSI HIGH, GOOD TEST. RIG UP ZIPPER AND RISERS IRON

Daily Operations Comments:

NO INCIDENTS/ACCIDENTS TO REPORT

Casing			Fluids	Completion String Details					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00			Pit Temp:					
9.625	1,045.00 / 1,045.00			Density:					
				Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
			Flowback						
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments