



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
 State: TEXAS
 Field: SALT DRAW
 Supervisors: DAVID HAMMEKE / N/A
 Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 005
 Report Date: 06/07/2017
 Spud Date: 03/23/2017
 Release Date:
 DOE: -4 DOL: 4 AFE Days:
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4210542358				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 7.17682 N	Rig Phone:				
Long: 101° 5' 44.07415 W	KB(ft): 2,638.01				
	POB: 15 Manhours: 48.00				

Current Activity: TOE PREP COMPLETE.
 24 Hr Summary: SET PLUG, TESTED CASING, PERFORATED STAGE 1.
 24 Hr Forecast: WOOWO.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	WBP	42	WOEP	WAITING ON PERSONNEL.
07:00	14:20	7.33	P	WBP	73	WOOWO	WOOWO.
14:20	15:00	0.67	P	WBP	16	NUND	NU FLOW CROSS AND WL BOP.
15:00	15:45	0.75	P	STG01	24	PULD	MUBHA: 2" O.D. FISHING NECK, 3 1/8" CCL, 8 X 3 1/8" GUNS, 6 SPF .52" RDX 60 DEG PHASING, 48 SHOTS, BAKER 20 BODY O.D. 3.84", SLV O.D. 4.37". BOSS HOGG CBP 4.37" O.D. TEST LUB. EQUALIZE TO WH PRESSURE. OPEN WELL.
15:45	19:00	3.25	P	STG01	21	PERF	SICP = 1,900 PSI. RIH AND TIE IN WITH UPPER MJ. PUMP DOWN W/ 16 BPM AT 4,490 PSI. SET PLUG AT 15,408'. TEST CASING TO 8,500 PSI FOR 15 MINUTES. GOOD TEST. BLEED PRESSURE TO 4,000 PSI. PU AND PERF ON THE FLY 15,224' - 15,393' WHILE PUMPING 2 BPM. POOH. LD GUNS. ALL SHOTS FIRED. NOTE: PRESSURE FELL FROM 4,000 TO 2,800 PSI WHILE PERFORATING.
19:00	06:00	11.00	P	WBP	44	WOD	SHUT DOWN FOR THE NIGHT, DAY LIGHT OP'S ONLY.

Daily Operations Comments:
 NO INCIDENTS

CASING			FLUIDS		COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:			
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	1,045.00 / 1,045.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments