Daily Operations Report Onshore

EP ENERGY

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M.SHIELD / R.ONTIVEROS / N/A
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 004
Report Date: 06/06/2017
Spud Date: 03/23/2017
Release Date:
DOE: -5 DOL: 3 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 15 Manhours: 48.00

Current Activity: WAITING ON DAYLIGHT
24 Hr Summary: OPENED SLEEVE, PUMPED 30 BBL'S 15% HCL, ESTB INJ UP TO 18 BPM @ 4,650 PSI
24 Hr Forecast: SET SOLID COMP PLUG TEST 9 5/8 CSG TO 8500 PSI FOR 15 MIN, PERF STG #1

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	WBP	42	WOEP	WAITING ON PERSONNEL
07:00	07:30	0.50	P	WBP	28	SFTYMTG	SAFETY MEETING WITH ALL PERSONNEL, DISCUSS H.E.L.P. AND COMMUNICATIONS
07:30	08:45	1.25	P	WBP	18	OTHR	NIPPLE UP FLOW CROSS AND INSTALL 3" PUMP IRON, TEST IRON AND CROSS 250 - 9,000 PSI CHART FOR 5 MIN
08:45	10:15	1.50	P	WBP	18	OTHR	FILL CSG WITH1.75 BBLS. PRESSURE UP TO 7,700 PSI AT 4 BPM. CHART FOR 15 MIN. INC PSI TO 8K , MONITOR FOR 15 MIN, EASE UP TO ATT CSG TEST, SLEEVE SHIFTED AT 8,320PSI. PERFORM INJ TEST, 4 BPM AT 3,610. 8 BPM AT 4,380. 12 BPM AT 4,670. 12 BPM AT 5,100. S/D AND SWAP TO ACID. PUMP 30 BBLS 15% HCL AT 3 BPM. ONCE IN WELL BORE, INC RATE TO 15 BPM AT5,500 PSI. ACID ON SLEEVE AT 360 BBLS. PSI BROKE BACK TO 4,380, INC TO 18 BPM AT 4,650. S/D PUMP AND RECORD ISIP = 2,700. 1 MIN =2,440, 3 MIN = 2,340. 5 MIN = 2,280. SHUT IN AND B/O.
10:15	18:00	7.75	P	WBP	73	WOOWO	WOOWO
18:00	06:00	12.00	P	WBP	18	OTHR	SHUT DOWN FOR NIGHT

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	67.00 / 67.00	
9.625	1,045.00 / 1,045.00	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments