

EP ENERGY

Daily Operations

Report Onshore

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M.SHIELD / R.ONTIVEROS / N/A
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 003
Report Date: 06/05/2017
Spud Date: 03/23/2017
Release Date:
DOE: -6
Last BOP T.:

DOL: 2
AFE Days:
CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 15
Manhours: 48.00

Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

Current Activity: WAITING ON DAYLIGHT
24 Hr Summary: WOOWO
24 Hr Forecast: TEST CSG, ACIDIZE INJ RATE, SET PLUG AND PERF STG #1

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	MIRU	73	WOOWO	WAITING ON PERSONNEL
07:00	07:30	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING AND JSA WITH ALL PERSONNEL
07:30	19:30	12.00	P	MIRU	73	WOOWO	WOOWO
19:30	06:00	10.50	P	MIRU	73	WOOWO	SHUT DOWN FOR THE NIGHT

Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)			Down Hole Tool Co:		Tool Sup:		
					Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:						
9.625	1,045.00 / 1,045.00								
			FLOWBACK						
			Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments

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