Daily Operations Report Onshore

EP ENERGY

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820OH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: M.SHIELD / R.ONTIVEROS / N/A
Engineer/Manager: MILLER, DOUGLAS (DOUG) / GRUBB, ALI

Report Number: 002
Report Date: 06/04/2017
Spud Date: 03/23/2017
Release Date:
DOE: -7 DOL: 1 AFE Days:
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 7.17682 N
Long: 101° 5' 44.07415 W

API #: 4210542358
Rig:
Rig Phone:
KB(ft): 2,638.01
POB: 15 Manhours: 48.00

Current Activity: WAITING ON DAY LIGHT

24 Hr Summary: N/U AND TEST 2X 7 1/16" MANUAL VALVES AND LEAVE CHECK VALVE IN HANGER, KEANE SPOT AND R/U 3" PUMP DOWN IRON, SPOT GR WIRELINE EQUIPT

24 Hr Forecast: PULL CK VALVE, SHIFT SLEEVE, PUMP ACID, ESTB INJ RATE, PERF STG 1

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:30	2.50	P	MIRU	01	MIRU	WAITING ON EQUIPT AND PERSONNEL
08:30	08:45	0.25	P	MIRU	28	SFTYMTG	SAFETY AND JSA MEETING WITH ALL PERSONNEL, DISCUSS R/U AND TESTING SAFETY
08:45	14:00	5.25	P	MIRU	73	WOOWO	WOOWO
14:00	14:30	0.50	P	MIRU	01	MIRU	TEST BOTH VALVES 250-9,500 PSI FOR 5 MIN EACH, HAD A LEAK, LOOKS LIKE CHECK VALVE.
14:30	15:15	0.75	N	MIRU	01	MIRU	WEATHERFORD BLED OFF PRESSURE REMOVED 2-WAY CHECK FOUND SOME GRIT ON THE POPPIT, INSTALLED NEW POPPIT AND PUT VALVE BACK IN HANGER.
15:15	15:30	0.25	P	MIRU	01	MIRU	CONT TEST TO 9,500 PSI, WEATHER GETTING BAD
15:30	18:00	2.50	N	MIRU	43	WOW	S/D FOR LIGHTENING ,RAIN AND HAIL
18:00	06:00	12.00	P	MIRU	18	OTHR	SHUT DOWN FOR THE NIGHT, BOTH MMV ARE SHUT AND 2-WAY CHECK IS STILL IN HANGER

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	67.00 / 67.00	
9.625	1,045.00 / 1,045.00	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments