



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: ELEAZAR GARZA / SAME
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 033
Report Date: 07/20/2017
Spud Date: 03/20/2017
Release Date:
DOE: 80 DOL: 33 AFE Days: 8.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 13.05761 N
Long: 101° 6' 13.30284 W

API #:	4210542353
Rig:	
Rig Phone:	
KB(ft):	2,643.01
POB: 6	Manhours: 64.00

Current Activity: MIRU FLOWBACK EQUIPMENT
 24 Hr Summary: CAJUN RIGGING UP FLOWBACK EQUIPMENT, SETTING FRAC TANKS AND BEARMS/ OPEN WELL TO TANKS
 24 Hr Forecast: FLOWBACK OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	MIRU	44	WOD	AWAITING DAYLIGHT HOURS
07:00	08:00	1.00	P	MIRU	01	MIRU	JSA SAFETY MEETING (RIG UP SAFETY) CONTINUE TO RIG UP FLOWBACK EQUIPMENT
08:00	17:00	9.00	P	MIRU	28	SFTYMTG	RIG UP FLOW BACK EQUIPMENT
17:00	18:30	1.50	P	FB	28	SFTYMTG	PRE-PAD
18:30	05:00	10.50	P	MIRU	01	MIRU	MIRU FLOWBACK
05:00	06:00	1.00	P	FB	23	PRDT	OPENED WELL TO TANKS ON 12/64 SITP 175 SICP 0 FLOWING RATE 2500-2700 BBLS OF FLUID PER DAY FLOWBACK WELL THROUGH CAJUN EQUIPMENT / WELL FLOWING NATURALLY

Daily Operations Comments:

X

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	993.00 / 993.00		Pit Temp:					
	/		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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