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Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: SHIELD/ VONDENSTEIN / HARRINGTON / SMIT
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 032
Report Date: 07/08/2017
Spud Date: 03/20/2017
Release Date:
DOE: 68 DOL: 32 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 13.05761 N
Long: 101° 6' 13.30284 W

API #: 4210542353
Rig:
Rig Phone:
KB(ft): 2,643.01
POB: 33 Manhours: 396.00

Current Activity: X
24 Hr Summary: X
24 Hr Forecast: X

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:30	3.50	P	WOR	25	RCST	CONT TIH WITH COMPLETION TBG 2 7/8 8 RD COATED TBG AND GLV ASSY AND ON OFF TOOL, LATCH ONTO PKR @ SPACE OUT AND LAND HANGER WITH 10K DOWN IN COMPRESSION.
09:30	13:00	3.50	P	WOR	25	RCST	INSTALL TREE, TEST VOID AREA 5K FOR 5 MIN, TEST TREE TO 250- AND 5,000 HIGH, 5 MIN CHART AND SIGN,
13:00	17:30	4.50	P	RDMO	02	RDMO	R/D AND MOVE OUT KEY W.O.R, R/D ASSOCIATED EQUIPT GETTING READY FOR COIL UNIT.
17:30	18:00	0.50	P	RDMO	28	SFTYMTG	SAFETY MEETING AND JSA REVIEW WITH NIGHT CREW.

Daily Operations Comments:

X

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00		Pit Temp:					
	/		Density:					
9.625	993.00 / 993.00		Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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