



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00

Report Number: 031
Report Date: 07/07/2017
Spud Date: 03/20/2017
Release Date:
DOE: 67 DOL: 31 AFE Days: 8.00
Last BOP T.: CSG Test:

Data shared on this report is CONFIDENTIAL

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: SHIELD/ VONDENSTEIN / HARRINGTON / SMITH
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Event: COMPLETION LAND	API #: 4210542353				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 13.05761 N	Rig Phone:				
Long: 101° 6' 13.30284 W	KB(ft): 2,643.01				
	POB: 33	Manhours: 396.00			

Current Activity: RUNNING 2-7/8" PRODUCTION TUBING
24 Hr Summary: SNUB OUT OF WELL, MIRU E LINE AND SET PACKER, RU AND BEGIN RUNNING 2-7/8" 6.5# EUE 8 RD IPC101 PRODUCTION TUBING.
24 Hr Forecast: LAND TUBING STRING RDMO WOR.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:15	0.25	P	MIRU	01	MIRU	CHANGED OUT BOTH SETS OF 2 7/8 RAMS, GOT GOOD TEST
06:15	06:45	0.50	P	MIRU	01	MIRU	UNLOCK AND OPEN RIG RAMS, CLOSE BAG ON SNUBBING STACK, READY TO SNUB OUT
06:45	08:00	1.25	P	WBREMD	33	SNUB	START SNUB OUT FROM 750' 400 PSI ON WELL. L/D 25 JTS AND SPARTAN BHA
08:00	08:45	0.75	P	RDMO	02	RDMO	RIG DOWN /AND MOVE OUT SNUBCO SNUBBING UNIT, WELL SHUT IN WITH 400 PSI.
08:45	09:15	0.50	P	MIRU	01	MIRU	MOVE IN AND R/U PSI WIRE LINE TRUCK, R/U LUB, P/U BHA OF 4.65 OD GAUGE RING / JUNK BASKET, TEST LUB TO 250 LOW AND 5,000 HIGH. CHART FOR 5 MIN EACH AND SIGN.
09:15	14:45	5.50	N	MIRU	42	WOEP	WAITING ON W/L BOP TO ARRIVE FROM SAN ANGELO, WILL NOT BE ABLE TO USE AS IT IS ONLY A SINGLE RAM. CALL STUART AND GET PKG FROM THEM
14:45	18:00	3.25	N	MIRU	01	MIRU	SPOT STUART GREASE PKG, START M/U LUB AND R/U ON WELL, FOUND OUT GAUGE RING WAS THE FOR A 20 JUNK BASKET AND THE ONE ON LOCATION WAS A 10, GR WIRE LINE ON THE FRAC HAS WHAT WE NEED AND WILL BRING TO LOCATION
18:00	22:00	4.00	P	WLWORK	39	TRIP	LOCATED APPROPRIATE GAGE RING AND RIH. STACK OUT AT 952'. POOH AND CHECK E LINE FOR DEFORMITY. UNABLE TO DETECT ANY BAD SPOT. SAW SLIGHT BEVEL ON 4.625" GAGE RING. CHANGE OUT FLOW TUBES FROM 290 TO 327. EQUALIZE PRESSURE AND RIH TO 6,580'. POOH WITH GAGE RING.
22:00	00:24	2.40	P	WLWORK	27	SETP	LOG PACKER ON DEPTH AND SET 5-1/2" AS-1x PACKER AT 6,467' CW/ ON / OFF T-2 STINGER, PKR WITH 2.313" X PROFILE, 2-7/8" 6.5# 10' PUP JOINT W REENTRY GUIDE. NEGATIVE TEST GOOD.
00:24	03:00	2.60	P	WOR	16	NUND	RDMO E LINE AND LUBRICATOR. MIRU TO RUN 2-7/8" 6.5# EUE 8 RD IPC 101 PRODUCTION TUBING AND GLMs.
03:00	06:00	3.00	P	WOR	25	RCST	PU AND RIH WITH 2-7/8" 6.5# EUE 8 RD IPC 101 PRODUCTION TUBING.

Daily Operations Comments:
HELD SAFETY AND JSA MEETING WITH BOTH CREWS, NO HSE INCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set	
	/		Pit Temp:	CONFIDENTIAL					
9.625	993.00 / 993.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments