



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: SHIELD/ VONDENSTEIN / HARRINGTON / SMITH
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 031
Report Date: 07/07/2017
Spud Date: 03/20/2017
Release Date:
DOE: 67 DOL: 31 AFE Days: 8.00
Last BOP T.: CSG Test:

****Data shared on this report is CONFIDENTIAL****

| | | | | | | | |
|-----------------------|--------------------|------------|------------------|--|--|--|--|
| Event: | COMPLETION LAND | API #: | 4210542353 | | | | |
| Safety Meeting Topic: | | Rig: | | | | | |
| | | Rig Phone: | | | | | |
| Location: Lat: | 31° 2' 13.05761 N | KB(ft): | 2,643.01 | | | | |
| Long: | 101° 6' 13.30284 W | POB: 33 | Manhours: 396.00 | | | | |

Current Activity: RUNNING 2-7/8" PRODUCTION TUBING
24 Hr Summary: SNUB OUT OF WELL, MIRU E LINE AND SET PACKER, RU AND BEGIN RUNNING 2-7/8' 6.5# EUE 8 RD IPC101 PRODUCTION TUBING.
24 Hr Forecast: LAND TUBING STRING RDMO WOR.

OPERATION DETAILS

| FROM | TO | HRS | OP CODE | PHASE | CODE | ACTIVITY | DESCRIPTION |
|-------|-------|------|---------|--------|------|----------|--|
| 06:00 | 06:15 | 0.25 | P | MIRU | 01 | MIRU | CHANGED OUT BOTH SETS OF 2 7/8 RAMS, GOT GOOD TEST |
| 06:15 | 06:45 | 0.50 | P | MIRU | 01 | MIRU | UNLOCK AND OPEN RIG RAMS, CLOSE BAG ON SNUBBING STACK, READY TO SNUB OUT |
| 06:45 | 08:00 | 1.25 | P | WBREMD | 33 | SNUB | START SNUB OUT FROM 750' 400 PSI ON WELL. L/D 25 JTS AND SPARTAN BHA |
| 08:00 | 08:45 | 0.75 | P | RDMO | 02 | RDMO | RIG DOWN /AND MOVE OUT SNUBCO SNUBBING UNIT, WELL SHUT IN WITH 400 PSI. |
| 08:45 | 09:15 | 0.50 | P | MIRU | 01 | MIRU | MOVE IN AND R/U PSI WIRE LINE TRUCK, R/U LUB, P/U BHA OF 4.65 OD GAUGE RING / JUNK BASKET, TEST LUB TO 250 LOW AND 5,000 HIGH. CHART FOR 5 MIN EACH AND SIGN. |
| 09:15 | 14:45 | 5.50 | N | MIRU | 42 | WOEP | WAITING ON W/L BOP TO ARRIVE FROM SAN ANGELO, WILL NOT BE ABLE TO USE AS IT IS ONLY A SINGLE RAM. CALL STUART AND GET PKG FROM THEM |
| 14:45 | 18:00 | 3.25 | N | MIRU | 01 | MIRU | SPOT STUART GREASE PKG, START M/U LUB AND R/U ON WELL, FOUND OUT GAUGE RING WAS THE FOR A 20 JUNK BASKET AND THE ONE ON LOCATION WAS A 10, GR WIRE LINE ON THE FRAC HAS WHAT WE NEED AND WILL BRING TO LOCATION |
| 18:00 | 22:00 | 4.00 | P | WLWORK | 39 | TRIP | LOCATED APPROPRIATE GAGE RING AND RIH. STACK OUT AT 952'. POOH AND CHECK E LINE FOR DEFORMITY. UNABLE TO DETECT ANY BAD SPOT. SAW SLIGHT BEVEL ON 4.625" GAGE RING. CHANGE OUT FLOW TUBES FROM 290 TO 327. EQUALIZE PRESSURE AND RIH TO 6,580'. POOH WITH GAGE RING. |
| 22:00 | 00:24 | 2.40 | P | WLWORK | 27 | SETP | LOG PACKER ON DEPTH AND SET 5-1/2" AS-1x PACKER AT 6,467' CW/ ON / OFF T-2 STINGER, PKR WITH 2.313" X PROFILE, 2-7/8" 6.5# 10' PUP JOINT W REENTRY GUIDE. NEGATIVE TEST GOOD. |
| 00:24 | 03:00 | 2.60 | P | WOR | 16 | NUND | RDMO E LINE AND LUBRICATOR. MIRU TO RUN 2-7/8" 6.5# EUE 8 RD IPC 101 PRODUCTION TUBING AND GLMs. |
| 03:00 | 06:00 | 3.00 | P | WOR | 25 | RCST | PU AND RIH WITH 2-7/8" 6.5# EUE 8 RD IPC 101 PRODUCTION TUBING. |

Daily Operations Comments:

HELD SAFETY AND JSA MEETING WITH BOTH CREW'S, NO HSE INCIDENTS TO REPORT

| CASING | | | FLUIDS | COMPLETION STRING DETAILS | | | | |
|----------|-----------------|----------|----------------------|---------------------------|-------------|----|-----------|---------|
| Size(in) | MD(ft)/TVD(ft) | LOT(ppg) | Fluids Co: | Down Hole Tool Co: | | | Tool Sup: | |
| 14.000 | 70.00 / 70.00 | | Fluids Eng: | Qty | Description | ID | OD | Top Set |
| 9.625 | 993.00 / 993.00 | | Pit Temp: | | | | | |
| | / | | Density: | | | | | |
| | | | Brine Type: | | | | | |
| | | | Gel Type: | | | | | |
| | | | Viscosity: | | | | | |
| | | | Nitrogen: | | | | | |
| | | | NTU: | | | | | |
| | | | FLOWBACK | | | | | |
| | | | Gas Rate: | | | | | |
| | | | Choke Size: | | | | | |
| | | | Avg. Tbg. Press: | | | | | |
| | | | Avg. Csg. Press: | | | | | |
| | | | Fluid Rate (Water): | | | | | |
| | | | Fluid Rate (Oil): | | | | | |
| | | | Tot. Load Recovered: | | | | | |

PERFORATIONS

| Date | Stage | Top | Bottom | SPF(ft) | FG/BHP(ft) | Separation Method | Comments |
|------|-------|-----|--------|---------|------------|-------------------|----------|
|------|-------|-----|--------|---------|------------|-------------------|----------|