



Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: B. BAILEY / M. DEGOLLADO / R. QUALLS / J. GARCIA
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 024
Report Date: 06/04/2017
Spud Date: 03/20/2017
Release Date:
DOE: 34 DOL: 24 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 13.05761 N
Long: 101° 6' 13.30284 W

API #: 4210542353
Rig:
Rig Phone:
KB(ft): 2,643.01
POB: 73 Manhours: 426.00

Current Activity: CUDD TROUBLESHOOTING ELECTONICS ON EQUIPMENT
24 Hr Summary: WL STGS # 38
FRAC STAGES # 37
24 Hr Forecast: CONTINUE FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:17	0.28	P	STG37	18	OTHR	TEST FRAC IRON
06:17	08:08	1.85	P	STG37	35	STIM	FRAC STAGE # 37: SICP: 1,908. PUMP 31 BBLS 15% HCL, FRW PAD 299,339 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 189 BBLS VISCOSIFIED 15% HCL; 100,683 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,013 PSI. FG: 0.88 PSI/FT. ATP: 4,941 PSI. ATR: 83.6 BPM. MTP: 6,581 PSI. MTR: 92.1 BPM. LTR: 8,471 BBLS CLEAN, 3,094 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 1 STANDBY: 3
08:08	08:22	0.23	P	STG38	24	PULD	PU WIRELINE TOOL STRING, NU RIG LOCK, FLUSH STACK, LOAD LUBRICATOR, TEST QTS TO 8,000 PSI
08:22	09:22	1.00	P	STG38	21	PERF	WL STAGE # 38 TEST WL PCE TO 8000 PSI. RIH W/ HES CFP 5.5" CFP & 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,199'. PUMP DOWN TO SET CFP @ 7,316'. PU & PERF ON THE FLY AT 7,134' - 7,301'. PUMPED 41 BBLS. POOH. ALL GUNS FIRED
09:22	14:10	4.80	P	STG38	73	WOOWO	WOOWO
14:10	15:30	1.33	P	STG38	35	STIM	START STAGE #38 FRAC IN 1.5 PPG 100 MESH CUT SAND WENT TO FLUSH DUE TO BAD WEATHER
15:30	22:30	7.00	N	STG38	43	WOW	WOW RAIN LIGHTNING
22:30	06:00	7.50	N	STG38	18	OTHR	CUDD TROUBLE SHOOTING ELECTRONICS NOT WORKING DUE TO BSAD WEATHER

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	993.00 / 993.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments