



Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: A. CANTU, A. RODRIGUEZ / H. RAMIREZ, C. BO
Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 009
Report Date: 06/02/2017
Spud Date: 04/10/2017
Release Date:
DOE: 8 DOL: 9 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.18350 N
Long: 101° 4' 38.52321 W

API #: 4210542374
Rig:
Rig Phone:
KB(ft): 2,626.01
POB: 77 Manhours: 308.00

Current Activity:	WIRELINE IN PROGRESS
24 Hr Summary:	W/L STAGE # 2. FRAC STAGE # 1,2.
24 Hr Forecast:	CONTINUE FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	JSA MEETING WITH ALL SERVICE COMPANIES ON SITE.
06:30	14:45	8.25	P	MIRU	01	MIRU	
14:45	16:52	2.12	P	STG01	35	STIM	FRAC STAGE # 1: SICP: 1741. PUMP 60 BBLS 15% HCL; FRW PAD 299110 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 192 BBLS VISCOSIFIED 15% HCL; 100556 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2357 PSI. FG: 0.82 PSI/FT. ATP: 6279 PSI. ATR: 80.8 BPM. MTP: 7371 PSI. MTR: 90.8 BPM. LTR: 8731 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 1 STANDBY: 2
16:52	17:37	0.75	P	STG02	24	PULD	PU LUBRICATOR AND BHA TESTED TO 8,000 PSI.
17:37	20:50	3.22	P	STG02	21	PERF	WL STAGE # 2. TEST WL PCE TO 8000 PSI. RIH W/ PEAK CFP 5.5" CFP 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 5,585'. PUMP DOWN TO SET CFP @ 16,711'. PU & PERF ON THE FLY AT 16,229' - 16,695'. PUMPED 678 BBLS. POOH
20:50	01:11	4.35	P	STG02	73	WOOWO	WOOWO
01:11	03:34	2.38	P	STG02	35	STIM	FRAC STAGE # 2: SICP: 1633. PUMP 30 BBLS 15% HCL; FRW PAD 300581 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 189 BBLS VISCOSIFIED 15% HCL; 100556 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2550 PSI. FG: 0.85 PSI/FT. ATP: 4813 PSI. ATR: 73.1 BPM. MTP: 7090 PSI. MTR: 89.6 BPM. LTR: 8774 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 5 STANDBY: 2
03:34	03:55	0.35	P	STG03	24	PULD	PICK UP AND LAY DOWN
03:55	06:00	2.08	P	STG03	21	PERF	WL STAGE # 3. TEST WL PCE TO 8000 PSI. RIH W/ PEAK CFP 5.5" CFP 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 5,585'. PUMP DOWN TO SET CFP @ 16,511'. PU & PERF ON THE FLY AT 16,329' - 16,496'. PUMPED 615 BBLS. POOH

Daily Operations Comments:

CASING				FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
	/			Fluids Eng:		Qty	Description	ID	OD	Top Set
	/			Pit Temp:						
14.000	67.00	67.00		Density:						
9.625	966.00	966.00		Brine Type:						
				Gel Type:						
				Viscosity:						
				Nitrogen:						
				NTU:						
				FLOWBACK						
				Gas Rate:						
				Choke Size:						
				Avg. Tbg. Press:						
				Avg. Csg. Press:						
				Fluid Rate (Water):						
				Fluid Rate (Oil):						
				Tot. Load Recovered:						
PERFORATIONS										
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments			