



Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: A. CANTU, A. RODRIGUEZ / H. RAMIREZ, C. BO
Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 008
Report Date: 06/01/2017
Spud Date: 04/10/2017
Release Date:
DOE: 7 DOL: 8 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.18350 N
Long: 101° 4' 38.52321 W

API #: 4210542374
Rig:
Rig Phone:
KB(ft): 2,626.01
POB: 17 Manhours: 54.00

Current Activity:	MIRU FRAC AND SUPPORT EQUIP
24 Hr Summary:	MIRU FRAC AND SUPPORT EQUIP, HELD PREPAD MEETING WITH ALL CONTRACTORS AND COMPLETIONS ENGINEER.
24 Hr Forecast:	CONTINUE WITH FRAC OPS.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	HELD SAFETY MEETING WITH ALL CONTRACTOR.
06:30	18:30	12.00	P	MIRU	01	MIRU	MIRU FRAC AND SUPPORT EQUIPMENT.
18:30	06:00	11.50	P	MIRU	01	MIRU	MIRU FRAC AND SUPPORT EQUIPMENT.

Daily Operations Comments:

NO INCIDENTS OR SPILLS REPORTED.

CASING			FLUIDS	COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/			Fluids Eng:	Qty	Description	ID	OD	Top Set
	/			Pit Temp:					
14.000	67.00	67.00		Density:					
9.625	966.00	966.00		Brine Type:					
				Gel Type:					
				Viscosity:					
				Nitrogen:					
				NTU:					
				FLOWBACK					
				Gas Rate:					
				Choke Size:					
				Avg. Tbg. Press:					
				Avg. Csg. Press:					
				Fluid Rate (Water):					
				Fluid Rate (Oil):					
				Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments