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|--|-----------------|-------|---|---------|-------------|--|--|--------------------|-------------|-----------|----|---------|
| <div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div> | | | Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00 | | | Report Number: 7 Report Date: 05/31/2017 Spud Date: 04/10/2017 Release Date: DOE: 6DOL: 7AFE Days: 6.00 Last BOP T.:CSG Test: | | | | | | |
| Event: COMPLETION LAND | | | API #: 4210542374 | | | | | | | | | |
| Safety Meeting Topic: | | | Rig: | | | | | | | | | |
| Location: Lat: 31° 1' 48.18350 N | | | Rig Phone: | | | | | | | | | |
| Long: 101° 4' 38.52321 W | | | KB(ft): 2,626.01 | | | | | | | | | |
| | | | POB: 17Manhours: 54.00 | | | | | | | | | |
| Current Activity: MIRU FRAC AND RELATED EQUIPMENT | | | | | | | | | | | | |
| 24 Hr Summary: MIIRU CUDD EQUIPMENT, SILOS AND SUPPORT EQUIPMENT | | | | | | | | | | | | |
| 24 Hr Forecast: COMPLETE RU AND TEST BEFORE STARTING FRAC/PERF OPS. | | | | | | | | | | | | |
| OPERATION DETAILS | | | | | | | | | | | | |
| FROM | TO | HRS | OP CODE | PHASE | CODE | ACTIVITY | DESCRIPTION | | | | | |
| 06:00 | 06:30 | 0.50 | P | MIRU | 28 | SFTYMTG | HSM, DISCUSSED WEATHER AND RU SAFETY | | | | | |
| 06:30 | 08:45 | 2.25 | N | MIRU | 43 | WOW | WAITING ON LIGHTNING TO PASS | | | | | |
| 08:45 | 06:00 | 21.25 | P | MIRU | 01 | MIRU | WEIR AND WS REMOVING ALL 10K PORTS TO REPLACE WITH 15K | | | | | |
| Daily Operations Comments: | | | | | | | | | | | | |
| CASING | | | FLUIDS | | | COMPLETION STRING DETAILS | | | | | | |
| Size(in) | MD(ft)/TVD(ft) | | LOT(ppg) | | Fluids Co: | | | Down Hole Tool Co: | | Tool Sup: | | |
| | / | | | | Fluids Eng: | | | Qty | Description | ID | OD | Top Set |
| | / | | | | Pit Temp: | | | | | | | |
| 14.000 | 67.00 / 67.00 | | | | Density: | | | | | | | |
| 9.625 | 966.00 / 966.00 | | | | Brine Type: | | | | | | | |
| | | | | | Gel Type: | | | | | | | |
| | | | | | Viscosity: | | | | | | | |
| | | | | | Nitrogen: | | | | | | | |
| | | | | | NTU: | | | | | | | |
| | | | FLOWBACK | | | | | | | | | |
| | | | Gas Rate: | | | | | | | | | |
| | | | Choke Size: | | | | | | | | | |
| | | | Avg. Tbg. Press: | | | | | | | | | |
| | | | Avg. Csg. Press: | | | | | | | | | |
| | | | Fluid Rate (Water): | | | | | | | | | |
| | | | Fluid Rate (Oil): | | | | | | | | | |
| | | | Tot. Load Recovered: | | | | | | | | | |
| PERFORATIONS | | | | | | | | | | | | |
| Date | Stage | Top | Bottom | SPF(ft) | FG/BHP(ft) | Separation Method | Comments | | | | | |
| | | | | | | | | | | | | |