



Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R.CISNEROS / D.OWENS
Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 5
Report Date: 05/29/2017
Spud Date: 04/10/2017
Release Date:
DOE: 4 DOL: 5 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.18350 N
Long: 101° 4' 38.52321 W

API #:	4210542374
Rig:	
Rig Phone:	
KB(ft):	2,626.01
POB: 17	Manhours: 54.00

Current Activity: MIRU FRAC & ALL SUPPORT EQUIP.
24 Hr Summary: MIRU FRAC & ALL SUPPORT EQUIP.
24 Hr Forecast: MIRU FRAC & ALL SUPPORT EQUIP.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	HSE JSA MEETING. H.E.L.P.
06:30	18:00	11.50	P	MIRU	01	MIRU	FINISHED TORQUE DN OF HYD FRAC STACK & LUBRICATOR QD & HYDRO TESTED 9,000 PSI. HELD & CHARTED. CONTINUE MIRU FRAC EQUIP & ALL SUPPORT EQUIP.
18:00	06:00	12.00	P	MIRU	18	OTHR	SECURE WELL. SDFD.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	966.00 / 966.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments