



Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R.CISNEROS / D.OWENS
Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 4
Report Date: 05/28/2017
Spud Date: 04/10/2017
Release Date:
DOE: 3 DOL: 4 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.18350 N
Long: 101° 4' 38.52321 W

API #:	4210542374
Rig:	
Rig Phone:	
KB(ft):	2,626.01
POB: 17	Manhours: 54.00

Current Activity: MIRU FRAC EQUIP.
24 Hr Summary: PLUG & TEST CSG. PERF STG 1. MIRU FRAC EQUIP.
24 Hr Forecast: MIRU FRAC EQUIP.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG01	28	SFTYMTG	HSE JSA MEETING/REVIEW.
06:30	10:00	3.50	P	STG01	73	WOOWO	WOOWO.
10:00	10:15	0.25	P	STG01	24	PULD	PU PLUG & GUN ASSY (AS PER PROD).
10:15	13:30	3.25	P	STG01	21	PERF	PERF STG 1. TEST LUBRICATOR TO 9K. OW & RIH W/ BOSS HOG SOLID CBP FOR 5-1/2" 17 PPF CSG & 8 X 1' X 3-1/8" HSC GUNS (AS PER PROCEDURE) AND CCL. CORRELATE TO MRK. JNT @ 5,585'. PUMP DOWN @ 18 BPM @ 3,400 PSI. SET SOLID CBP @ 16,911 EWLm. TESTED 5-1/2" PROD CSG TO 8,500 PSI. HELD & CHARTED 15 MINS. PERF STG 1(AS PER PROD). POOH. 851 BBLS PUMPED.
13:30	14:30	1.00	P	STG01	18	OTHR	RDMO EWLm, PRESSURE CONTROL EQUIP & PUMP DN PUMPS.
14:30	18:00	3.50	P	STG01	16	NUND	ND 7-1/16" 10M MANUEL FLOW CROSS. NU HYD FRAC STACK ON TOP OF 7-1/16" 10M LMV & UMW THE 7-1/16" 10M HYD MASTER VALVE, 7-1/16" x 3" 10M FLOW CROSS W/ 1 HYD VALVE & 1 MANUEL VALVE ON EACH SIDE & 7-1/16" 10M MASTER VALVE.
18:00	06:00	12.00	P	STG01	18	OTHR	SHUT DN FOR DAY.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	966.00 / 966.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments