



**Daily Operations  
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00

Country: USA  
 State: TEXAS  
 Field: SALT DRAW  
 Supervisors: R.CISNEROS / D.OWENS  
 Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 2  
 Report Date: 05/26/2017  
 Spud Date: 04/10/2017  
 Release Date:  
 DOE: 1 DOL: 2 AFE Days: 6.00  
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4210542374				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 1' 48.18350 N	Rig Phone:				
Long: 101° 4' 38.52321 W	KB(ft): 2,626.01				
	POB: 17	Manhours: 54.00			

Current Activity: WOOWO  
 24 Hr Summary: SHIFT SLEEVE AND ACIDIZE  
 24 Hr Forecast: WL STAGE 1

**OPERATION DETAILS**

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	HSM, DISCUSSED SLEEVE SHIFTING PROCEDURE
06:30	07:30	1.00	P	MIRU	30	SEQP	CONTINUE TO RU PD IRON AND PT
07:30	08:20	0.83	P	MIRU	01	MIRU	PT SURFACE IRON, 250PSI LOW AND 9000PSI HIGH TEST GOOD
08:20	09:30	1.17	P	MIRU	01	MIRU	OPEN WELL AND PT CASING 250PSI LOW AND 7700PSI HIGH 15 MINUTES EACH TEST GOOD
09:30	11:00	1.50	P	WBP	35	STIM	WALKED UP PRESSURE TO 8,000PSI THEN 8,500PSI, BLED OFF PRESSURE TO 2,000PSI AND CAME UP TO 8,800PSI SLOWLY AND SLEEVE DID NOT OPEN, BLED OFF PRESSURE TO 2,000PSI AND CAME UP TO 8,800PSI AT 8.5BPM AND SLEEVE OPENED AT 8,400PSI. ESTABLISHED INJ RATE AND PUMPED 30BBLS 15%ACID WITH 430BBLS OF FRESH WATER. ACID HIT AT 397BBLS. PRESSURE AT 7,000PSI DROPPED TO 4,150PSI WITH RATE OF 17BPM. RIGGED UP TEST PUMP TO 9-5/8" x 5-1/2" CSG ANNULUS & TESTED ANNULUS 1,500 PSI.
11:00	11:30	0.50	P	STG01	31	SIPB	SI BMV BARRIER:1, SI UMW BARRIER:2, MOVE OVER TO NEXT WELL (38-19NH).
11:30	06:00	18.50	P	STG01	73	WOOWO	WOOWO.

**Daily Operations Comments:**

CASING			FLUIDS		COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:			
14.000	67.00 / 67.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	966.00 / 966.00		Pit Temp:					
			Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

**PERFORATIONS**

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments