



Well Name/Wellbore No.: UNIVERSITY 38 BLOCK 3819MH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: R.CISNEROS / D.OWENS
Engineer/Manager: SIDDIQUI, MUDASSIR / GRUBB, ALLEN

Report Number: 2
Report Date: 05/26/2017
Spud Date: 04/10/2017
Release Date:
DOE: 1 DOL: 2 AFE Days: 6.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 1' 48.18350 N
Long: 101° 4' 38.52321 W

API #:	4210542374
Rig:	
Rig Phone:	
KB(ft):	2,626.01
POB: 17	Manhours: 54.00

Current Activity: WOOWO
24 Hr Summary: SHIFT SLEEVE AND ACIDIZE
24 Hr Forecast: WL STAGE 1

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	HSM, DISCUSSED SLEEVE SHIFTING PROCEDURE
06:30	07:30	1.00	P	MIRU	30	SEQP	CONTINUE TO RU PD IRON AND PT
07:30	08:20	0.83	P	MIRU	01	MIRU	PT SURFACE IRON, 250PSI LOW AND 9000PSI HIGH TEST GOOD
08:20	09:30	1.17	P	MIRU	01	MIRU	OPEN WELL AND PT CASING 250PSI LOW AND 7700PSI HIGH 15 MINUTES EACH TEST GOOD
09:30	11:00	1.50	P	WBP	35	STIM	WALKED UP PRESSURE TO 8,000PSI THEN 8,500PSI, BLEED OFF PRESSURE TO 2,000PSI AND CAME UP TO 8,800PSI SLOWLY AND SLEEVE DID NOT OPEN, BLEED OFF PRESSURE TO 2,000PSI AND CAME UP TO 8,800PSI AT 8.5BPM AND SLEEVE OPENED AT 8,400PSI. ESTABLISHED INJ RATE AND PUMPED 30BBLS 15%ACID WITH 430BBLS OF FRESH WATER. ACID HIT AT 397BBLS. PRESSURE AT 7,000PSI DROPPED TO 4,150PSI WITH RATE OF 17BPM. RIGGED UP TEST PUMP TO 9-5/8" x 5-1/2" CSG ANNULUS & TESTED ANNULUS 1,500 PSI.
11:00	11:30	0.50	P	STG01	31	SIPB	SI BMV BARRIER:1, SI UMV BARRIER:2, MOVE OVER TO NEXT WELL (38-19NH).
11:30	06:00	18.50	P	STG01	73	WOOWO	WOOWO.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	966.00 / 966.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments