



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: K. FETTEROLF / H. VELA / W.NELSON B.HEB
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 013
Report Date: 05/24/2017
Spud Date: 03/20/2017
Release Date:
DOE: 23 DOL: 13 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 13.05761 N
Long: 101° 6' 13.30284 W

API #: 4210542353
Rig:
Rig Phone:
KB(ft): 2,643.01
POB: 73 Manhours: 426.00

Current Activity:	POOH STG 13
24 Hr Summary:	W/L STG # 12, 13 FRAC STG # 11, 12
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:23	1.38	P	STG11	35	STIM	FRAC STAGE # 11: SICP: 1,726 PSI, HAD TO SHUTDOWN STAGE AFTER DISPLACE VISCOSIFIED ACID DUE TO MALFUNCTION ON SILOS GENERATORS.
07:23	13:34	6.18	N	STG11	09	EQRP	ATTEMPTED TO REPAIR SILOS GENERATORS WITH NO SUCCESS, HAD TO WAIT ON GENERATOR REPLACEMENT.
13:34	14:07	0.55	P	STG11	35	STIM	REUME FRAC STAGE # 11: SICP: 1,726 PSI, PUMP 31 BBLS 15% HCL; FRW PAD 299,335 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 189 BBLS VISCOSIFIED 15% HCL; 100,670 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,127 PSI. FG: 0.90 PSI/FT. ATP: 5,781 PSI. ATR: 80.3 BPM. MTP: 6,506 PSI. MTR: 91.4 BPM. LTR: 8,893 BBLS CLEAN 2,517 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 3
14:07	14:22	0.25	P	STG12	18	OTHR	SWAPPING WELLS AND REHEAD
14:22	15:45	1.38	P	STG12	21	PERF	WL STAGE # 12 TEST WL PCE TO 8000 PSI. RIH W/ HES CFP 5.5" CFP & 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,199'. PUMP DOWN TO SET CFP @ 12,517'. PU & PERF ON THE FLY AT 12,337' - 12,501'. PUMPED 330 BBLS. . POOH. ALL GUNS FIRED.
15:45	23:36	7.85	P	STG12	73	WOOWO	WOOWO
23:36	01:43	2.12	N	STG12	18	OTHR	PUMP MAINTENANCE.
01:43	03:41	1.97	P	STG12	35	STIM	FRAC STAGE # 12: SICP: 2012 PUMP 31 BBLS 15% HCL; FRW PAD 299,334 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 190 BBLS VISCOSIFIED 15% HCL; 100,673 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3184 PSI. FG: 0.91 PSI/FT. ATP: 5949 PSI. ATR: 82.0 BPM. MTP: 7024 PSI. MTR: 92.0 BPM. LTR: 8490 BBLS CLEAN 3251 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 3
03:41	04:26	0.75	P	STG13	18	OTHR	SWAPPING WELLS
04:26	06:00	1.57	P	STG13	21	PERF	WL STAGE # 13 TEST WL PCE TO 8000 PSI. RIH W/ HES CFP 5.5" CFP & 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,199'. PUMP DOWN TO SET CFP @ 12,317'. PU & PERF ON THE FLY AT 12,301' - 12,137'. PUMPED 307 BBLS. . POOH. ALL GUNS FIRED.

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00	/	Fluids Eng:	Qty	Description	ID	OD	Top Set
9.625	993.00 / 993.00		Pit Temp:					
			Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments