

<div>EP ENERGY</div> <div>Daily Operations Report Onshore</div>			Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00				Report Number: 011 Report Date: 05/22/2017 Spud Date: 03/20/2017 Release Date: DOE: 21 DOL: 11 AFE Days: 8.00 Last BOP T.: CSG Test:				
			Country: USA State: TEXAS Field: SALT DRAW Supervisors: K. FETTEROLF / H. VELA / W.NELSON B.HEB Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN								
Event: COMPLETION LAND			API #: 4210542353								
Safety Meeting Topic:			Rig:								
			Rig Phone:								
Location: Lat: 31° 2' 13.05761 N			KB(ft): 2,643.01								
Long: 101° 6' 13.30284 W			POB: 73 Manhours: 426.00								
Current Activity: WOOWO											
24 Hr Summary: FRAC STG # 10											
24 Hr Forecast: CONTINUE FRAC OPS											
OPERATION DETAILS											
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION				
06:00	06:15	0.25	P	STG10	28	SFTYMTG	HELD SAFETY MEETING.				
06:15	09:05	2.83	P	STG10	73	WOOWO	WOOWO				
09:05	11:01	1.93	P	STG10	35	STIM	FRAC STAGE # 10: SICP: 2,117 PUMP 30 BBLS 15% HCL; FRW PAD 299,313 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 189 BBLS VISCOSIFIED 15% HCL; 100,690 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,116 PSI. FG: 0.90 PSI/FT. ATP: 5,856 PSI. ATR: 81.9 BPM. MTP: 6,652 PSI. MTR: 91.0 BPM. LTR: 8,188 BBLS CLEAN 2,417 BBL PRODUCED. PUMPS IN LINE: 17 LOST: 0 STANDBY: 3				
11:01	06:00	18.98	P	STG10	73	WOOWO	WOOWO				
Daily Operations Comments:											
CASING			FLUIDS				COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co: Fluids Eng: Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:				Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00						Qty	Description	ID	OD	Top Set
9.625	993.00 / 993.00										
			FLOWBACK								
			Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:								
PERFORATIONS											
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments				