



Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: K. FETTEROLF / H. VELA / W.NELSON B.HEB
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 007
Report Date: 05/18/2017
Spud Date: 03/20/2017
Release Date:
DOE: 17 DOL: 7 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:
Location: Lat: 31° 2' 13.05761 N
Long: 101° 6' 13.30284 W

API #: 4210542353
Rig:
Rig Phone:
KB(ft): 2,643.01
POB: 73 Manhours: 426.00

Current Activity: FINISH RIGGING UP FRAC STACK
24 Hr Summary: W/L STG # 5,
FRAC STG # 4.5
24 Hr Forecast: CONTINUED WORKING ON EQUIPMENT

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:31	1.52	P	STG04	35	STIM	FINISH FRAC STAGE # 4: SICP: 2,034. PUMP 31 BBLS 15% HCL; FRW PAD 299,517 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 188 BBLS VISCOSIFIED 15% HCL; 100,953 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3,183 PSI. FG: 0.91 PSI/FT. ATP: 5,607 PSI. ATR: 81.1 BPM. MTP: 7,218 PSI. MTR: 81.1 BPM. LTR: 8,754 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 1 STANDBY: 2
07:31	07:55	0.40	P	STG04	18	OTHR	SWAPPING WELLS
07:55	09:45	1.83	P	STG04	21	PERF	WL STAGE # 5 TEST WL PCE TO 8000 PSI. RIH W/ HES CFP 5.5" CFP & 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,199'. PUMP DOWN TO SET CFP @ 13,920'. PU & PERF ON THE FLY AT 13,734' - 13,902'. PUMPED 441 BBLS. . POOH. ALL GUNS FIRED.
09:45	12:00	2.25	P	STG05	73	WOOWO	WOOWO
12:00	12:56	0.93	N	STG05	09	EQRP	PUMP MAINTENANCE
12:56	13:05	0.15	P	STG05	35	STIM	FRAC STAGE # 5: SICP: 2,245 PSI, HAD TO SHUTDOWN STAGE DURING INJECTION DUE TO LEAK ON HIGH PRESSURE LINES.
13:05	14:33	1.47	N	STG05	09	EQRP	REPAIR LEAK ON HIGH PRESSURE LINES
14:33	14:51	0.30	P	STG05	35	STIM	RESUME FRAC STAGE # 5, HAD TO SHUTDOWN STAGE AFTER DISPLACE ACID DUE TO HORSEPOWER ISSUES.
14:51	16:11	1.33	N	STG05	09	EQRP	REPAIR FRAC PUMPS.
16:11	18:00	1.82	P	STG05	35	STIM	FRAC STAGE # 5: SICP: 2,240 PUMP 31 BBLS 15% HCL; FRW PAD 299,334 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100,667 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 3103 PSI. FG: 0.90 PSI/FT. ATP: 6,427 PSI. ATR: 79.7 BPM. MTP: 7582 PSI. MTR: 91.1 BPM. LTR: 8637 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 16 LOST: 0 STANDBY: 2
18:00	06:00	12.00	P	STG05	18	OTHR	SWAPPING OUT HYDRULIC MASTER VALVE

Daily Operations Comments:

Casing			Fluids	Completion String Details				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	993.00 / 993.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			Flowback					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments