



Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00

Report Number: 005
Report Date: 05/16/2017
Spud Date: 03/20/2017
Release Date:
DOE: 15 DOL: 5 AFE Days: 8.00
Last BOP T.: CSG Test:

API #: 4210542353
Rig:
Rig Phone:
KB(ft): 2,643.01
POB: 73 Manhours: 426.00

Current Activity:	WORKING ON PUMP DOWN PUMPS
24 Hr Summary:	CONTINUE MIRU, FRAC STG 1
24 Hr Forecast:	CONTINUE FRAC OPERATIONS

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	17:30	11.50	P	MIRU	01	MIRU	CONT R/U FRAC AND 3RD PARTY EQUIOT, SPOT SHOWER TRAILERS, R/U TRANSDUCERS TO CSG ON GH,HH.
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW
18:00	21:55	3.92	P	MIRU	01	MIRU	CONT RU
21:55	22:18	0.38	P	STG01	35	STIM	START STG 1 FRAC
22:18	23:04	0.77	N	STG01	18	OTHR	SHUT DOWN, BLENDER CABLES WERE NOT READING SAND SCREW RPM'S
23:04	01:00	1.93	P	STG01	35	STIM	RESUME STG 1 FRAC FRAC STAGE # 1: SICP: 1014. PUMP 62 BBLS 15% HCL; FRW PAD 299312 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 192 BBLS VISCOSIFIED 15% HCL; 100669 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2963 PSI. FG: 0.88 PSI/FT. ATP: 6584 PSI. ATR: 74.2 BPM. MTP: 7620 PSI. MTR: 91.5 BPM. LTR: 8980 BBLS CLEAN 0 BBL PRODUCED. PUMPS IN LINE: 16 LOST: 0 STANDBY: 3
01:00	04:15	3.25	P	STG02	42	WOEP	WAIT ON GENERATOR FOR CUDD PUMP DOWN VAN, REGEN PUMPS, ADJUST FLAPPER VALVES ON BOOST PUMP, SWAP OUT SETTING TOOL ON WIRELINE.
04:15	06:00	1.75	N	STG02	09	EQRP	SWAP OUT PUMP DOWN PUMP

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
14.000	70.00 / 70.00		Fluids Eng:	Qty	Description	ID	OD	Top Set
	/		Pit Temp:					
9.625	993.00 / 993.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments