



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00

Country: USA
 State: TEXAS
 Field: SALT DRAW
 Supervisors: MIKE S. / RANDY Q. / BRYAN B. / HUGO R.
 Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 004
 Report Date: 05/15/2017
 Spud Date: 03/20/2017
 Release Date:
 DOE: 14 DOL: 4 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4210542353				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 13.05761 N	Rig Phone:				
Long: 101° 6' 13.30284 W	KB(ft): 2,643.01				
	POB: 73	Manhours: 426.00			

Current Activity: MOVE IN AND SPOT FRAC ASSOCIATED EQUIPMENT
 24 Hr Summary: MIRU FRAC & ASSOCIATED SERVICES
 24 Hr Forecast: CONTINUE MIRU EQUIPMENT, START FRAC OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	HELD A SAFETY MEETING WITH ALL CONTRACTORS
06:30	17:30	11.00	P	MIRU	01	MIRU	MIRU FRAC STACKS AND ZIPPER MANIFODS, SET UP 6 SILOS AND DUAL BELT & FUEL TANK., SPOT AND SET UP TRAILERS, MOVE IN BACK SIDE FOR FRACK , M/I PUMPS, TEST ZIPPER AND STACKS TO 9,000 PSI.CHART TEST AND SIGN,R/U CLOSING UNITS R/U AND FUNCTION TESTED. FRAC FUEL FILLED THERE TANK, BOSQUE SPOTTED AND R/U. AEGIS STILL LAYING LAY FLAT HOSE.GR WIRE LINE SPOTTED AND R/U
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW
18:00	05:30	11.50	P	MIRU	01	MIRU	CONTINUE MIRU FRAC & ASSOCIATED EQUIPMENT
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH DAY CREW

Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
14.000	70.00 / 70.00		Fluids Eng:		Qty	Description	ID	OD	Top Set
	/		Pit Temp:						
9.625	993.00 / 993.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments