

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00			Report Number: 004 Report Date: 05/15/2017 Spud Date: 03/20/2017 Release Date: DOE: 14 DOL: 4 AFE Days: 8.00 Last BOP T.: CSG Test:				
Event: COMPLETION LAND Safety Meeting Topic:			API #: 4210542353							
			Rig:							
Location: Lat: 31° 2' 13.05761 N Long: 101° 6' 13.30284 W			Rig Phone:							
			KB(ft): 2,643.01							
			POB: 73 Manhours: 426.00							
Current Activity: MOVE IN AND SPOT FRAC ASSOCIATED EQUIPMENT										
24 Hr Summary: MIRU FRAC & ASSOCIATED SERVICES										
24 Hr Forecast: CONTINUE MIRU EQUIPMENT, START FRAC OPERATIONS										
OPERATION DETAILS										
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION			
06:00	06:30	0.50	P	MIRU	28	SFTYMTG	HELD A SAFETY MEETING WITH ALL CONTRACTORS			
06:30	17:30	11.00	P	MIRU	01	MIRU	MIRU FRAC STACKS AND ZIPPER MANIFODS, SET UP 6 SILOS AND DUAL BELT & FUEL TANK., SPOT AND SET UP TRAILERS, MOVE IN BACK SIDE FOR FRACK , M/I PUMPS, TEST ZIPPER AND STACKS TO 9,000 PSI.CHART TEST AND SIGN,R/U CLOSING UNITS R/U AND FUNCTION TESTED. FRAC FUEL FILLED THERE TANK, BOSQUE SPOTTED AND R/U. AEGIS STILL LAYING LAY FLAT HOSE.GR WIRE LINE SPOTTED AND R/U			
17:30	18:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW			
18:00	05:30	11.50	P	MIRU	01	MIRU	CONTINUE MIRU FRAC & ASSOCIATED EQUIPMENT			
05:30	06:00	0.50	P	MIRU	28	SFTYMTG	SAFETY MEETING WITH DAY CREW			
Daily Operations Comments:										
CASING			FLUIDS				COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:		Down Hole Tool Co:		Tool Sup:	
14.000	70.00 / 70.00				Fluids Eng:		Qty	Description	ID	OD
	/				Pit Temp:					Top Set
9.625	993.00 / 993.00				Density:					
				Brine Type:						
				Gel Type:						
				Viscosity:						
				Nitrogen:						
				NTU:						
			FLOWBACK							
			Gas Rate:							
			Choke Size:							
			Avg. Tbg. Press:							
			Avg. Csg. Press:							
			Fluid Rate (Water):							
			Fluid Rate (Oil):							
			Tot. Load Recovered:							
PERFORATIONS										
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments			