

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00			Report Number: 003 Report Date: 05/05/2017 Spud Date: 03/20/2017 Release Date: DOE: 4                      DOL: 3                      AFE Days: 8.00 Last BOP T.:                      CSG Test:								
Event: COMPLETION LAND			API #: 4210542353											
Safety Meeting Topic:			Rig:											
Location: Lat: 31° 2' 13.05761 N			Rig Phone:											
Long: 101° 6' 13.30284 W			KB(ft): 2,643.01											
			POB: 33                      Manhours: 66.00											
Current Activity: WELL SHUT IN AND SECURE.														
24 Hr Summary: STAGE 1 PERFORATED ON WELL COMPLETED READY FOR FRAC, SHUT IN WELL WITH BARRIER 1 LVM AND BARRIER 2 UMV.														
24 Hr Forecast: WELL READY FOR FRAC														
OPERATION DETAILS														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION							
06:00	06:30	0.50	P	STG01	28	SFTYMTG	HELD A SAFETY MEETING WITH ALL CONTRACTORS							
06:30	08:00	1.50	P	STG01	36	SFEQ	ROD TEST BOP'S 250 LOW AND 8000 HIGH GOOD TEST CHARTED.							
08:00	09:30	1.50	P	STG01	24	PULD	PICK UP LUBRICATOR WITH BHA.							
09:30	14:00	4.50	P	STG01	21	PERF	PERF STG 1. TEST LUB TO 8K. RIH W/ COMPOSITE BP, GUNS 8 - 1' x 3 1/8", HSC LOADED 6 SPF, 60 DEG, AND CCL. CORRELATE W/MJ @ 6,199'. PUMPDOWN 18 BPM @ 4,880 PSI. SET BP @ 14,715' AND TEST CASING TO 8500 PSI/15 MIN, CHARTED, PERF 14,534' TO 14,701'. POOH LOGING, PUMPED 686 BBLS.							
14:00	15:00	1.00	P	STG01	16	NUND	NIPPLE DOWN MOVE OVER FLOWCROSS. NOTE: STAGE 1 PERFORATED ON WELL COMPLETED READY FOR FRAC, SHUT IN WELL WITH BARRIER 1 LVM AND BARRIER 2 UMV.							
Daily Operations Comments:														
NO INCIDENTS OR SPILLS REPORTED.														
CASING			FLUIDS				COMPLETION STRING DETAILS							
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:				Down Hole Tool Co:		Tool Sup:			
14.000	70.00 / 70.00				Fluids Eng:				Qty	Description		ID	OD	Top Set
9.625	993.00 / 993.00				Pit Temp:									
				Density:										
				Brine Type:										
				Gel Type:										
				Viscosity:										
				Nitrogen:										
				NTU:										
				FLOWBACK										
				Gas Rate:										
				Choke Size:										
				Avg. Tbg. Press:										
				Avg. Csg. Press:										
				Fluid Rate (Water):										
				Fluid Rate (Oil):										
				Tot. Load Recovered:										
PERFORATIONS														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method		Comments						