



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820GH/00

Country: USA
 State: TEXAS
 Field: SALT DRAW
 Supervisors: HUGO R. / ABRAHAM R.
 Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 003
 Report Date: 05/05/2017
 Spud Date: 03/20/2017
 Release Date:
 DOE: 4 DOL: 3 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4210542353				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 13.05761 N	Rig Phone:				
Long: 101° 6' 13.30284 W	KB(ft): 2,643.01				
	POB: 33 Manhours: 66.00				

Current Activity: WELL SHUT IN AND SECURE.
 24 Hr Summary: STAGE 1 PERFORATED ON WELL COMPLETED READY FOR FRAC, SHUT IN WELL WITH BARRIER 1 LVM AND BARRIER 2 UMV.
 24 Hr Forecast: WELL READY FOR FRAC

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG01	28	SFTYMTG	HELD A SAFETY MEETING WITH ALL CONTRACTORS
06:30	08:00	1.50	P	STG01	36	SFEQ	ROD TEST BOP'S 250 LOW AND 8000 HIGH GOOD TEST CHARTED.
08:00	09:30	1.50	P	STG01	24	PULD	PICK UP LUBRICATOR WITH BHA.
09:30	14:00	4.50	P	STG01	21	PERF	PERF STG 1. TEST LUB TO 8K. RIH W/ COMPOSITE BP, GUNS 8 - 1' x 3 1/8", HSC LOADED 6 SPF, 60 DEG, AND CCL. CORRELATE WMJ @ 6,199'. PUMPDOWN 18 BPM @ 4,880 PSI. SET BP @ 14,715' AND TEST CASING TO 8500 PSI/15 MIN, CHARTED, PERF 14,534' TO 14,701'. POOH LOGING, PUMPED 686 BBLs.
14:00	15:00	1.00	P	STG01	16	NUND	NIPPLE DOWN MOVE OVER FLOWCROSS. NOTE: STAGE 1 PERFORATED ON WELL COMPLETED READY FOR FRAC, SHUT IN WELL WITH BARRIER 1 LVM AND BARRIER 2 UMV.

Daily Operations Comments:
 NO INCIDENTS OR SPILLS REPORTED.

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)			Down Hole Tool Co:			Tool Sup:	
14.000	70.00 / 70.00		Fluids Co:		Qty	Description	ID	OD	Top Set
	/		Fluids Eng:						
9.625	993.00 / 993.00		Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments