

 <b>Daily Operations Report Onshore</b>	<b>Well Name/Wellbore No.:</b> UNIVERSITY SALT DRAW 3820GH/00	<b>Report Number:</b> 002 <b>Report Date:</b> 05/04/2017 <b>Spud Date:</b> 03/20/2017 <b>Release Date:</b>
	Country: USA State: TEXAS Field: SALT DRAW Supervisors: HUGO R. / ABRAHAM R. Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN	<b>DOE:</b> 3 <b>DOL:</b> 2 <b>AFE Days:</b> 8.00 <b>Last BOP T.:</b> <b>CSG Test:</b>
<b>Event:</b> COMPLETION LAND <b>Safety Meeting Topic:</b>	<b>API #:</b> 4210542353 <b>Rig:</b> <b>Rig Phone:</b> <b>KB(ft):</b> 2,643.01 <b>POB:</b> 33 <b>Manhours:</b> 66.00	
<b>Location:</b> Lat: 31° 2' 13.05761 N Long: 101° 6' 13.30284 W		

**Current Activity:** GETTING READY TO PERF STG 1  
**24 Hr Summary:** PERFORMED PRODUCTION CASING TEST ALL GOOD AND RECORDED, SHIFTED TOE SLEEVE RAN INJECTION AND DISPLACED 30 BBLS OF ACID, PERFORMED SURFACE CASING TEST (NO GOOD WOULD NOT HOLD PRESSURE)  
**24 Hr Forecast:** RIH AND PERF STAGE 1

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	WBP	28	SFTYMTG	HELD A SAFETY MEETING WITH ALL CONTRACTORS
06:30	03:00	20.50	P	WBP	73	WOOWO	WOOWO
03:00	04:00	1.00	P	WBP	16	NUND	NIPPLE UP 7 1/16" FLOWCROSS
04:00	06:00	2.00	P	WBP	17	OPNW	LOADED PRODUCTION CSG TESTED 1ST PROD CSG TO 250 PSI HELD FOR 15 MIN TEST GOOD, INCREASED PRESSURE FOR 2ND PROD CSG TEST TO 7,700 HELD FOR 15 MIN TEST GOOD AND CHARTED BLEED DOWN PRESSURE TO 2,000 PSI , INCREASE RATE 3-6 BPM TOE SLEEVE SHIFTED @ 8,750 PSI, ESTABLISH INJECTION TEST 15 BPM @ 7,800 PSI, SHUTDOWN ISIP 2,950 PSI, 1 MIN @ 2,830 PSI, 3 MIN @ 2,720 PSI, 5 MIN @ 2,660 PSI. SHUT IN WELL, PUMPED 30 BBLS OF 15% ACID, TOTAL CLEAN 409 BBLS. PRESSURE TEST ANNULUS TO 1,500 PSI DID NOT HOLD.

**Daily Operations Comments:**  
 NO INCIDENTS OR SPILLS REPORTED.

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)			Down Hole Tool Co:			Tool Sup:	
14.000	70.00 / 70.00		Fluids Co:		Qty	Description	ID	OD	Top Set
	/		Fluids Eng:						
9.625	993.00 / 993.00		Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments