EP ENERGY

Daily Operations Report Onshore

Data shared on this report is CONFIDENTIAL

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: ELEAZAR GARZA / SAME
Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Report Number: 037
Report Date: 07/20/2017
Spud Date: 03/12/2017
Release Date:
DOE: 80 DOL: 37 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 13.06517 N
Long: 101° 6' 12.38328 W

API #: 4210542351
Rig:
Rig Phone:
KB(ft): 2,642.01
POB: 0 Manhours: 0.00

Current Activity: MIRU FLOWBACK
24 Hr Summary: CAJUN RIGGING UP FLOWBACK EQUIPMENT, SETTING FRAC TANKS AND BEARMS/ OPEN WELL TO TANK
24 Hr Forecast: FLOWBACK OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:00	1.00	P	MIRU	44	WOD	AWAITING DAYLIGHT HOURS
07:00	08:00	1.00	P	MIRU	01	MIRU	JSA SAFETY MEETING (RIG UP SAFETY & HEAT STRESS) CONTINUE TO RIG UP FLOWBACK EQUIPMENT
08:00	17:00	9.00	P	MIRU	28	SFTYMTG	RIG UP FLOW BACK EQUIPMENT
17:00	18:30	1.50	P	FB	28	SFTYMTG	PRE-PAD
18:30	05:00	10.50	P	MIRU	01	MIRU	MIRU FLOWBACK
05:00	06:00	1.00	P	FB	23	PRDT	OPENED WELL TO TANKS ON 12/64 SITP 875 SICP 40 FLOWING RATE 2500-2700 BBLS OF FLUID PER DAY FLOWBACK WELL THROUGH CAJUN EQUIPMENT / WELL FLOWING NATURALLY

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
14.000	70.00 / 70.00	
9.625	998.03 / 998.03	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

CONFIDENTIAL

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments