Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820KH/00 Report Number: 036
Report Date: 07/17/2017
Spud Date: 03/12/2017
Release Date: DOE: 77 DOL:
Supervisors: V.O. / SHANE SMITH
Engineer/Manager: MAHONEY PETER / GRUBB ALLEN EP ENERGY Daily Operations
Report Onshore DOL: 36 AFE Days: 8.00 CSG Test: \*\*Data shared on this report is CONFIDENTIAL\*\* Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN
API #: 4210542351 COMPLETION LAND Event: API#: Rig: Rig Phone: KB(ft): Safety Meeting Topic: Location: Lat: 31° 2' 13.06517 N Long: 101° 6' 12.38328 W 2,642.01 POB: 12 Manhours: 24.00 Current Activity: WELL COMPLETED 24 Hr Summary: FINISH TUBING UP WELL RIG DOWN RIG SECURE WELL

	OPERATION DETAILS							
FROM	то	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION	
06:00	08:00	2.00	Р	WOR	25	RCST	CONTINUE RIH PICKING UP PROD. TBG. AND INSTALLING GLV'S TO TOP OF PKR. LATCH SAME	
							PULL TO 15K, SPACE OUT INSTALL TBG. HANGER AND LAND SAME.	
08:00	10:00	2.00	Р	WHDTRE	16	NUND	RIG DOWN FLOOR RUN IN HOLD DOWN PINS, NIPPLE DOWN BOP'S, NIPPLE UP TREE TEST	
							SAME TO 250 LOW AND 5,000 HIGH, TEST VOID TO 250 LOW AND 5,000 PSI HIGH CHART SAME.	
10:00	12:00	2.00	Р	WHDTRE	16	NUND	PUMP OUT DISC. PUMP OUT AT 3,100 PSI PUMPED ADDITONAL 25 BBL. FLOW BACK 30 BBL.	
							RDMO RIG.	
12:00	12:30	0.50	Р	WHDTRE	16	NUND	SECURE WELL, CLOSE ALL 3 VALVES	
12:30	06:00	17.50	Р	WOR	73	woowo	WELL FINISHED	

Daily Operations Comments

NO ACCIDETNS OR INCIDENTS TO REPORT

WELL COMPLETED

Fluids Co:   Down Hole Tool Co:   Tool Sup:   Fluids Eng:   Qty   Description   ID   OD   Top Set		CASING		FLUIDS	COMPLETION STRING DETAILS				
Top Set   Fluids Eng:   Qty   Description   ID   OD   Top Set	Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down	Hole Tool Co:	Tool Sup:		
9.625 998.03   Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:    FLOWBACK	, ,	1	<u> </u>	Fluids Eng:	Qty	Description	ID	OD	Top Set
Brine Type: Gel Type: Viscosity: Nitrogen: NTU:  FLOWBACK  Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):	14.000	70.00 / 70.00		Pit Temp:					
Gel Type: Viscosity: Nitrogen: NTU:  FLOWBACK  Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):	9.625	998.03 / 998.03		Density:					
Viscosity: Nitrogen: NTU:  FLOWBACK  Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):				Brine Type:					
Nitrogen: NTU:  FLOWBACK  Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):				Gel Type:					
NTU:  FLOWBACK  Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):				Viscosity:	1				
FLOWBACK  Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):									
Gas Rate: Choke Size; Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):				NTU:					
Gas Rate: Choke Size; Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):				EL OMB AOK					
Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):									
Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):									
Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil):			<						
Fluid Rate (Water): Fluid Rate (Oil):									
Fluid Rate (Oil):									
			1						
				100. 2000 1 1000 10100					
PERFORATIONS									

PERFORATIONS							
Date	Stage	Тор	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments

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