



# Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820KH/00

Report Number: 031  
 Report Date: 07/06/2017  
 Spud Date: 03/12/2017  
 Release Date:  
 DOE: 66 DOL: 31 AFE Days: 8.00  
 Last BOP T.: CSG Test:

\*\*Data shared on this report is CONFIDENTIAL\*\*

Country: USA  
 State: TEXAS  
 Field: SALT DRAW  
 Supervisors: MIKE SHIELD / V.O. / BOBBY HARRINGTON / SH  
 Engineer/Manager: MAHONEY, PETER / GRUBB, ALLEN

Event: COMPLETION LAND	API #: 4210542351				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 2' 13.06517 N	Rig Phone:				
Long: 101° 6' 12.38328 W	KB(ft): 2,642.01				
	POB: 23	Manhours: 24.00			

Current Activity: PREPARING TO RIH WITH 2.625" CT  
 24 Hr Summary: SPOT & R/U CT WITH DRILL OUT RELATED EQUIPMENT, TEST BOPE, R/U RISERS & M/U BHA #1  
 24 Hr Forecast: RIH DRILLING OUT PLUGS

### OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	11:30	5.50	P	MIRU	42	WOEP	WAITING ON EQUIPT AND PERSONNEL
11:30	12:00	0.50	P	MIRU	01	MIRU	COIL TBG. ARRIVED ON LOCATION, MOVED SAME IN AND POSITION ALL RELATED EQUIP.
12:00	12:30	0.50	P	MIRU	28	SFTYMTG	SAFETY AND JSA REVIEW, DISCUSS VEHICLE SPOTTING, SSE POLICY, R/U SAFETY, HELP
12:30	14:00	1.50	P	MIRU	01	MIRU	SPOT CRANE AND R/U SAME, SPOT ALL COIL TRUCKS
14:00	16:30	2.50	P	MIRU	01	MIRU	CHECK FOR TRAPPED PSI UNDER CAP ON MMV, NONE, REMOVE CAP AND START R/U COIL BOP AND EQUIPT
16:30	18:00	1.50	P	MIRU	01	MIRU	OPEN UP BOP'S TO INSPECT INSIDE FOR ANY DAMAGE.
18:00	20:00	2.00	P	MIRU	01	MIRU	CONTINUE RIGGING UP FLOWBACK LINES, N/U COIL BOPE & PREPARE TO TEST SURFACE LINES
20:00	05:30	9.50	P	CTU	36	SFEQ	PRIMED FLUID PUMPS AND LOADED COIL UNIT REEL WITH WORKING FLUIDS, NU 3 X 10' RISER TO COIL UNIT INJECTOR. INSTALLED COIL CONN WITH TEST PLATE AND PULLED TESTED TO 35K & 45K. PRESSURE UP ON COIL, PRESSURE TEST COIL CONN TO 250 PSI LOW AND 7,500 PSI HIGH. NIPPLE UP COIL UNIT 10K BOP'S AND REMOVED PULL PLATE AND INSTALLED WASH TIP ON COIL CONN. TESTED BOPS TO 250 PSI-LOW AND 5,000 PSI-HIGH - ALL TESTED GOOD AND CHARTED. (BOP TESTING INCLUDES TESTING - BLINDS, 2.625' PIPE RAMS, 2.625' SECONDARY PIPE RAMS, BOTH SETS OF WING VALVES ON BOP CROSSOVER, BOTH VALVES OF BOP KILL LINE, INSIDE THE REEL PLUG VALVE, MANIFOLD ON COIL UNIT, ALL VALVES ON WELLHEAD FLOWCROSS, SHELL TESTING ALL FLOW IRON, PLUG CATCHER AND 2' HYD MANIFOLD ) REMOVED WASH TIP AND INSTALLED DUAL FLAPPER VALVE. PRESSURE UP AND TESTED BPV TO 7,500. - TEST GOOD AND CHARTED. VERIFY BALL SIZE AND ALL DRIFTS FOR THE HYD DISCONN. MU AND BHA OF CONN, DUAL FLAPPER VALVE, HYD JARS, SHOCK SUB, HYD DISCONN, AGITATOR, 3 1/8" MOTOR REVERSE CRC SUB, XO SUB, & 4 5/8" INCH VARRELL ROCK BIT. SURFACE TEST MOTOR PUMPING 3.5 BPM @ 2500 PSI
05:30	06:00	0.50	P	CTU	40	WASH	OPEN WELL, SICP = 1000 PSI, PREPARING TO RIH WITH 2.625" CT. HELD PTSM WITH DAY CREW WHILE NIGHT CREW RIH W/CT

### Daily Operations Comments:

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID	OD	Top Set	
14.000	70.00 / 70.00		Pit Temp:						
9.625	998.03 / 998.03		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

### PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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