Daily Operations Report Onshore

EP ENERGY

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: B. BAILEY / M. DEGOLLADO / J.GARCIA / R. QU
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 010
Report Date: 06/12/2017
Spud Date: 03/12/2017
Release Date:
DOE: 42 DOL: 10 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 13.06517 N
Long: 101° 6' 12.38328 W

API #: 4210542351
Rig:
Rig Phone:
KB(ft): 2,642.01
POB: 31 Manhours: 62.00

Current Activity: STG 4 FRAC IN PROGRESS
24 Hr Summary: WL STGS 3,4
FRAC STGS 4
24 Hr Forecast: CONTINUE FRAC OPS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	13:10	7.17	P	STG03	73	WOOWO	WOOWO
13:10	13:38	0.47	P	STG03	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
13:38	15:40	2.03	P	STG03	21	PERF	WL STAGE # 3. RIH W/ HES OBSIDIAN 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 14,357'. PU & PERF ON THE FLY AT 14,173' - 14,341'. PUMPED 414 BBLS. POOH. ALL SHOTS FIRED
15:40	17:33	1.88	P	STG03	35	STIM	FRAC STAGE # 3: SICP: 896. PUMP 60 BBLS 15% HCL, FRW PAD 299,327 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100,654 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2,754 PSI. FG: 0.85 PSI/FT. ATP: 6,042 PSI. ATR: 82.5 BPM. MTP: 6,869 PSI. MTR: 89.9 BPM. LTR: 8,381 BBLS CLEAN, 4,142 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 0 STANDBY: 2
17:33	02:30	8.95	P	STG04	73	WOOWO	WOOWO
02:30	02:45	0.25	P	STG04	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE
02:45	04:25	1.67	P	STG04	21	PERF	WL STAGE # 4. RIH W/ HES OBSIDIAN 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 14,155'. PU & PERF ON THE FLY AT 13,971' - 14,140'. PUMPED 407 BBLS. POOH. ALL SHOTS FIRED
04:25	04:50	0.42	P	STG04	73	WOOWO	WOOWO
04:50	06:00	1.17	P	STG04	35	STIM	STG 4 FRAC IN PROGRESS

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	70.00 / 70.00	
9.625	998.03 / 998.03	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments