

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820KH/00			Report Number: 008 Report Date: 06/10/2017 Spud Date: 03/12/2017 Release Date: DOE: 40 DOL: 8 AFE Days: 8.00 Last BOP T.: CSG Test:					
Event: COMPLETION LAND			API #: 4210542351								
Safety Meeting Topic:			Rig:								
Location: Lat: 31° 2' 13.06517 N			Rig Phone:								
Long: 101° 6' 12.38328 W			KB(ft): 2,642.01								
			POB: 31 Manhours: 62.00								
Current Activity: WAITING ON WIRELINE											
24 Hr Summary: FRAC STG 1, W/L STG 2											
24 Hr Forecast: CONT. FRAC AND W/L OPS											
OPERATION DETAILS											
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION				
06:00	13:09	7.15	P	STG01	73	WOOWO	WOOWO				
13:09	15:09	2.00	P	STG01	35	STIM	FRAC STAGE # 1: SICP: 896. PUMP 60 BBLS 15% HCL, FRW PAD 299,327 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH, 191 BBLS VISCOSIFIED 15% HCL; 100,654 LBS 40/70 @ 1.00 - 2.00 PPG FRW FLUSH + 15 BBLS. ISIP: 2,754 PSI. FG: 0.85 PSI/FT. ATP: 6,385 PSI. ATR: 82.8 BPM. MTP: 7197 PSI. MTR: 90.9 BPM. LTR: 8,697 BBLS CLEAN, 3,097 BBL PRODUCED. PUMPS IN LINE: 18 LOST: 1 STANDBY: 2				
15:09	15:39	0.50	P	STG02	73	WOOWO	WOOWO				
15:39	16:20	0.68	P	STG02	24	PULD	PU WIRELINE TOOL STRING, FLUSH STACK, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, BLEEDS TO FRAC PRESSURE,				
16:20	18:06	1.77	P	STG02	73	WOOWO	BLED LUBRICATOR TO 0 PSI, SI CROWN & WING VALVES, W/O FRAC TO FINISH STG ON JH TO ENTER RED ZONE TO SI MANUAL ZIPPER ON KH.				
18:06	19:00	0.90	P	STG02	24	PULD	PU WIRELINE TOOL STRING, LOAD LUBRICATOR, TEST WL PCE TO 8,000 PSI, EQUALIZE				
19:00	22:05	3.08	P	STG02	21	PERF	WL STAGE # 2. RIH W/ HALLIBURTON 5.5" CFP, 8 - 1' x 3 1/8" HSC LOADED 6 SPF, 60 DEG, 23 GR CHARGES, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,170'. PUMP DOWN TO SET CFP @ 14,558'. PU & PERF ON THE FLY AT 14,374' - 14543'. PUMPED 368 BBLS. POOH RUN CCL LOG ALL SHOTS FIRED				
22:05	23:43	1.63	P	STG02	73	WOOWO	WOOWO				
23:43	06:00	6.28	N	STG02	09	EQRP	HYDRAULIC VALVE LEAKING FROM BONNET				
Daily Operations Comments:											
CASING			FLUIDS				COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:		Down Hole Tool Co:		Tool Sup:		
	/				Fluids Eng:		Qty	Description	ID	OD	Top Set
14.000	70.00 / 70.00				Pit Temp:						
9.625	998.03 / 998.03				Density:						
				Brine Type:							
				Gel Type:							
				Viscosity:							
				Nitrogen:							
				NTU:							
			FLOWBACK								
			Gas Rate:								
			Choke Size:								
			Avg. Tbg. Press:								
			Avg. Csg. Press:								
			Fluid Rate (Water):								
			Fluid Rate (Oil):								
			Tot. Load Recovered:								
PERFORATIONS											
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments				