EP ENERGY

Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY SALT DRAW 3820KH/00

Country: USA
State: TEXAS
Field: SALT DRAW
Supervisors: JOE GARCIA / H. VELA
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 001
Report Date: 05/02/2017
Spud Date: 03/12/2017
Release Date:
DOE: DOL: 1 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 2' 13.06517 N
Long: 101° 6' 12.38328 W

API #: 4210542351
Rig:
Rig Phone:
KB(ft): 2,642.01
POB: 31 Manhours: 62.00

Current Activity: WAITING ON OTHER WELL OPERATIONS.
24 Hr Summary: MU 7 1/16" 10M LOWER MANUAL VALVES AND 7 1/16" 10M UPPER MANUAL VALVE AND TEST THE VALVES.
24 Hr Forecast: CONT. TOE PREP OPERATIONS.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	MIRU	18	OTHR	NO OPS
08:00	08:30	0.50	P	MIRU	28	SFTYMTG	JSA MEETING
08:30	16:30	8.00	P	MIRU	01	MIRU	RIGGING UP WEIR 7 1/16" 10M LOWER MANUAL VALVES AND 7 1/16" 10M UPPER MANUAL VALVE.
16:30	17:00	0.50	P	WBP	36	SFEQ	TEST BOTH MANUAL VALVES 250 PSI LOW, 9,000 PSI HIGH. CHARTED AND GOOD TEST, RETRIEVABLE PLUG WAS REMOVED.
17:00	06:00	13.00	P	WBP	73	WOOWO	WOOWO

Daily Operations Comments:
NO INCIDENTS OR SPILLS REPORTED

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	70.00 / 70.00	
9.625	998.03 / 998.03	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments