Approach Operating, LLC

DAILY COMPLETION REPORT

Days on Completion	x	Initial
8		Continued
		Final

Lease	Well No.	AFE No.	Date	PBTD	KB
University 42	1216HC	15-801	7/10/2017	14,134	22

Present Operations	Csg. Size, Wt.	Csg. Drift I.D.	Btm. Of Tbg.	MARKER JOINT
Frac / Plug and Perf	5 1/2" 17#	4.767		5,342

1		9		17		25		33		41	
2		10		18		26		34		42	
3		11		19		27		35		43	
4		12		20		28		36		44	
5		13		21		29		37		45	
6		14		22		30		38			
7		15		23		31		39			
8		16		24		32		40			

Perforation Depths:

1	-	9		17	-	25	-	33	-	41	-
2	-	10	-	18	-	26	-	34	-	42	-
3	-	11	-	19	-	27	-	35	-	43	-
4	-	12	-	20	-	28	-	36	-	44	
5	-	13	-	21	-	29	-	37	-	45	
6	-	14	-	22	-	30	-	38	-		
7	-	15	-	23	-	31	-	39	-		
8	-	16	-	24	-	32	-	40	-		

Tbg. Size, Wt.	Tbg. Set Depth	No. Joints	Packer Depth	On-Off Tool Depth	RBP Depth
Profile Set Depth	**Profile ID**	**SN Depth**	**SN ID**		
Pump Description		**Tbg. Anchor Depth**	**No. 1" Rods**	**No. 7/8" Rods**	**No. 3/4" Rods**

Hours Start	Hours End	ET	Operations in Sequence
		-	**Safety meeting with Python, Fuelco, Silver Back, Trident, Motley PD & 4-6 ,API**
		-	**Discussed well coordinates in case life flight needed. Discussed muster area in case o**
		-	**emergency and nearest hospital, evacuation routes and high pressure area, use of PPE**
		-	**ardhat, steel toe boots, safety glasses, FR' clothingat all times).Use of respirators whe**
		-	**exposed to proppant. Apron, face shield & gloves on chemicals. Discussed slips, trips**
		-	**alls. Using 3 points of contact when climbing on equipment. Lock out tag out procedu**
		-	**g equipment maintenance. Talked about the use of cell phones and radios during wir**
		-	**rations. Discussed overhead loads during lifting operations. Discussed staying hydrat**
		-	**Moving trucks with land guide**
		-	
		-	
10:33	15:30	4:57	**STAGE 1**
		-	OPEN WELL= 0 psi BREAKDOWN= 3287 psi INC= 0 psi
		-	TOTAL FLUID PUMPED TO RECOVER= 3923 bbls + 2,500 gals of 15% HCL
		-	TOTAL SAND PUMPED= 8075 lbs 100 Mesh= 8075 lbs 40/70= 0 lbs
		-	MAX TREATING PSI= 8360 psi AVG TREATING PSI= 7037 psi
		-	MAX TREATING RATE= 81.4 bpm AVG TREATING RATE= 57.9 bpm
		-	**FINAL ISIP= 2950 psi FG= .89 psi/ft 5 MIN= 2402 psi**
		-	**ut down after acid was displaced due to 2" bleed leaking on manifold / chick on pump**
		-	**leaking as well .unable to acheve rate pumped another 1,250 gals of 15 % acid**
		-	Pump 4/5 fuel filters / pump 14/13 packing
		-	
		-	
15:30	21:00	5:30	**Well Shut in to make repairs to GE Frac Stack.**
		-	
		-	
		-	
		-	
		-	
		-	
		-	
		-	
Total Hours		10:27	**Company Representative:** Anderson , Nall , Shelter, Skaats **Company:** Denham

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Hours			Operations in Sequence (Continued)
Start	End	ET	
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